

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th
City/State/Zip: Paola, Kansas 66071
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Lester Town
Phone: (913) 291-225
Contractor: Name: Company Tools
License: KCC WICHITA

Site Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-23-02 5-31-02 6-10-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 045-21274-0000
County: Douglas
NE NW SW Sec. 1 Twp. 15 S. R. 20 East West
2070 feet from (S) N (circle one) Line of Section
4280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
1953 FSL
4293 FEL
KCC Record

Lease Name: Baldwin Unit Well #: CW-5A

Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 920 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42

feet depth to 0 w/ 7 sx cmt.

Drilling Fluid Management Plan AG 11 8/17/02
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 6-13-02

Subscribed and sworn to before me this 13th day of June

Notary Public: Jacquelyn Cheek

Notary Public - State of Kansas
JACQUELYN CHEEK
My Appt. Exp. 9-12-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY
CW-5A

Operator Name: Town Oil Company, Inc. Lease Name: Baldwin Unit Well #:
Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(Copy Attached)		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 1/2	6 1/2		42	Portland	7	
Completion	5 5/8	2 7/8		900	Portland	139	50/50 Poz Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Stringer Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	832-857		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TOWN OIL COMPANY

"Drilling and Production"

COPY

913-294-2125

Paola, Kansas 66071

WELL: CW-5A
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

RECEIVED
JUN 17 1961
KCC WICHITA

<u>Thickness of Strata</u>	<u>Formation</u>	<u>TOTAL Depth</u>
0-18	soil & clay	18
3	lime	21
6	sandy shale	27
3	limr	30
5	sandy shale	35
136	shale	171
4	lime	175
6	lime shells	181
4	shale	185
11	lime	196
10	shale	206
7	lime	213
6	shale	219
24	lime	243
24	shale	267
19	lime	286
72	shale	358
24	lime	382
16	shale	398
8	lime	406
25	shale	431
17	lime	448
5	shale	453
2	lime	455
11	shale	466
23	lime	489
7	shale & slate	496
24	lime	520
4	shale & slate	524
4	lime	528
4	shale & slate	532
7	lime	539
5	shale	544
2	sand	546
106	shale	652
5	sand	657
49	shale	706
8	lime	714
5	shale	719
6	lime	725
4	shale	729
12	lime	741
5	shale	746
8	lime	754

COPY

WELL: CW-5A
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
4	shale	758
10	lime	768
3	shale	771
8	lime	779
14	shale & slate	793
15	lime	808
4	shale	812
4	lime	816
13	sand	829
26	sand	855
11	sand	866
54	shale	920 TD