

Spud file only

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6142
Name: To w Oil Co mpan yInc.
Address: 16205 W. 287 thSt.
City/State/Zip: Paola, Kansas 66071
Purchaser: Cr udeMarke ting, Inc.
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Tow n yllCompany, Inc.
License: Compan yTools
Site Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-12,705
6-27 -02 7 -3 -02 8 -2002
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

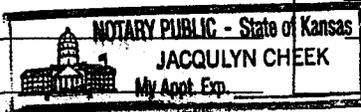
API No. 15 - 045 -2128 0000
County: Douglas
Ap-C -N2-SW Sec. 1 Twp. 15 S. R. 20 East West
1950 feet from (S) N (circle one) Line of Section
3920 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: 1900 FSL
3981 FEL
KCC Record
Lease Name: BALDWIN UNIT Well #: CW-6A
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 910 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41
feet depth to 0 w/ 7 sx cmt.

Drilling Fluid Management Plan File 11 Col 10-29-02
(Data must be collected from the Reserve Pit)
Chloride content fresh ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 9-24-02
Subscribed and sworn to before me this 25th day of September, 2002.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: To Oil Company, Inc. Lease Name: B ALDWINUNIT Well #: CW-6A
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (Copy Attached)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 1/2	6 1/4		41	Portland	7	
Completion	6 1/8	2 7/8		888	Portland	150	50/50 poz 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	840-850		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACC-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY

ORIGINAL

Page 4
 Paola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: CW-6A
 FARM: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-14	soil & clay	14
1	lime	15
8	gray shale	23
4	lime	27
10 sandy shale	sandy shale	37
131	shale	168
4	lime	172
10	shells & shale	182
12	lime	194
9	dk shale	203
7	lime	210
5	shale	215
28	lime	210
24	shale	267
20	lime	287
70	shale	357
22	lime	379
16	shale	395
7	lime	402
16	shale	418
3	sandy lime	421
6	shale	427
17	lime	444
4	shale	448
2	lime	450
11	shale	461
24	lime	485
7	shale & slate	492
26	lime	518
4	shale & slate	522
4	lime	526
4	shale & slate	530
8	lime	538
4	shale	542
2	lime shells	544
163	shale	707
6	lime	713
5	shale	718
6	lime	724
4	shale	728
12	lime	740
12	shale	752
16	lime	768

ORIGINAL

WELL: CW-6A
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG (Cont)

Thickness of Strata	Formation	Total Depth
3	shale	771
7	lime	778
15	shale & slate	793
15	lime	808
2	shale	810
5	lime	815
10	sand	825
3	sand	828
2	sandy lime	830
1	sand	831
perf 6	sand	837
perf 5	sand	842
perf 5	sand	847
perf 8	sand	855
4	sand	859
51	dk shale	910 TD