	P/gr
20 <b>E</b>	
160	
pe and percent additives	**************************************
ne	
% Gel	
	<del>7000</del>
	***************************************
epth Interval	
	-
ral treated	

1	KANSAS	*	_				_		`
	4677 FSL and 2672 FFL.								
	DRILLER'S LOG								
	KCC Record  API No. 15 — 045 — 20213  County Number								
		County	- No	mber			_	County Do	uglas
	Operator Reese Exploi	ration, I	nc.						640 Acres
	Address			4100					
	P. O. Box 17	L598 K. C	. Mo. 6	4138			_	160	60
	3-81	l l	ender					┣┝	<b></b>
	Footage Location	***************************************					_		
	515 feet from Principal Contractor	(N) (\$\frac{1}{2}\) line		50 feet logist	from (E) HW	line	_	160	60
	C & R Drill:	ing Co.						- <del> </del>	
	Spud Date	Date Completed	i	Depth	P.B.T.D.		1.		cete well correctly
3	4-28-81 Directional Deviation	4-29-8		882 and/or Gas Pure	:haser		`	lev.: Gr	
				•	laskey		C	)F	KB
				CASING	RECORD				
)	Report of all string	gs set — surfoce, i	intermediote,	production, et	ke.				
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type ceme	ent	Sacks	Type and percent additives
	Surface	8 7/8	6 1/4	17#	40	Portla	nd	4	none
						"			
i	2''	5 1/4	2 3/8	<u> 4</u> #	831			90	2% Ge1
1									
				1					
		LINER RECOR	***************************************					TION REC	
	none'	Bottom, ft.	Sacks c	Sacks cement Shots		s per ft. Si		& type	Depth Interval
		TUBING RECO	RD						
2	Sixe	Setting depth	Packer	set at					
	none								
		A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD		
	Amount and kind of material used Depth interval treated							Depth interval treated	
	- 0 11	1 77		_1	<u>.</u>				
	Frac - Gelled Water - 60 sacks sand								
	·								
	INITIAL PROPUCTION								
	INITIAL PRODUCTION								
	Date of first production Producing method (flowing, pumping, gas lift, etc.)  June 1. 1981 Pumping								
	RATE OF PRODUCTION Oil Gas Water Gas-oil ratio								
`	PER 24 HOURS   1 bbls.						СЕРВ		
)									
	INSTRUCTIONS: As provided in KCC Rule 82-2-125 within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-								

mitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator				DISIGNATE TYPE OF O	COMP.: OIL, GAS,
Well No.	Lease Name				
STRE					
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
	USE ADDITIONAL SHEETS, II	NECESSARY, TO	COMPLETE WI	LL RECORD.	
Dete Received			atrice Zoshe	ia Elm Signature Legar	
			6-11	The SI	
				Date	

## 12-15-20E

## P

## **WELL RECORD**

Well No. 3-81	Farm Cavender		Producer Reese Exploration	
	FEL 515'FNL		Sec. 12 Twp. 15 Rg. 20E	
Elevation	· 		State Kansas County Couglas	
Kind (Oil, Gas, Wate	r, Dry Hole) Oil		Contractor C & R Drilling	
Producing formation	Squirrel	Top	Bottom	
Shot with	qts.		from to	
Packer Set at		Kind	Size	
Liner	from to		Perforated from to	

LOG						
ick-	Strata	Depth	Thick- ness	Strata	Depth	
	Soil & Clay	18	6	Lime	733	
		24	5_	Shale	738	
اختاد	_	82	6_	Lime	742	
5	Lime	87		Shale	752	
2.7	Shale	184	_11	Lime	763	
A.		188	_11_	_Shale	774	
ا نام	Shale	196	4	Lime	778	
4	ime	210	12_	Shale	790	
£1.	hale	216	4_	Lime	794	
. 9	<u> </u>	225	38.	Shale	832	
5	ihale	230	3	Sandy Shale	835	
1.7	Lime	247	_14	Broken Sand	849	
ين ج	Shale	286	33	Shale	882	
it	Lime	302			ļ	
	hale	377			<u> </u>	
2.3.	lımė	400				
ي المستقل	shale	415				
دكية	Lime	425				
	Shale	441			<u> </u>	
44.5	ime	_463			<u> </u>	
43.	Shale	484				
, <u>, , , , , , , , , , , , , , , , , , </u>	Lime	509				
٠.	Shale	515				
4.47		539	ļ		<u> </u>	
. هوڙست	shale	544	<u></u>		<u> </u>	
	Lime	549	<u> </u>			
	Shale	551	1			
بك	Lime	557	<u> </u>			
<b>i</b> 7.	shale	727	¦		<u> </u>	
	1	l .	[	1	1	

from	to
Total Depth 882'	
Open Hole	
Surface Casing 83'	at
Casing	at
Casing 881	at
Cement	
Tubing	
Rods	
Additional Information	
l_Float_S	Shoe
l-Seating	Nipple
l-Clamp	
F2Centra	
	<u> </u>
was the state of t	
	-