

## TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

1711J

## SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-045-20,411

ADDRESS Box 11598, K. C. Mo. 64138 COUNTY Douglas

FIELD Baldwin

\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel  
PHONE 816-356-1970 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Robt Madl

ADDRESS Eureka, Ks. WELL NO. 4-83 434 FSL and 4902 FEL  
SW SW SW -KCC

WELL LOCATION SW Record

DRILLING Company Tools 490Ft. from S Line and

CONTRACTOR Same as above 200Ft. from W Line of (E)

ADDRESS the SW (Qtr.) SEC 12 TWP 15 RGE 20 (W) x

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)  
ADDRESS KCC  
KGS ☒  
SWD/REP  
PLG.  
NGPA

TOTAL DEPTH 920' PBTD

SPUD DATE 11-9-83 DATE COMPLETED 11-11-83

ELEV: GR 900 DF KB

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40 DV Tool Used? no

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Gelled water 40 sx and and bouyant balls	858 - 868

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 1984	pumping	27
Estimated Production-I.P.	Oil 1 bbls.	Gas 0 MCF
	Water 50 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
n/a	30 Perforations	

Side TWO

OPERATOR Reese Exploration, Inc. LEASE NAME R. Madl SEC 12 TWP 15 RGE 20 ~~XXX~~  
WELL NO 4-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top soil	2	2		
clay	32	34		
sand	57	91		
lime	1	92		
sand	11	103		
shale	103	206		
lime	5	211		
shale	5	216		
lime	16	232		
shale	6	238		
lime	9	247		
shale	6	253		
lime	20	273		
shale	14	287		
sand	3	290		
sandy shale & sand	10	300		
shale	4	304		
lime	18	322		
shale	74	396		
lime	2	398		
shale	1	399		
lime	18	417		
shale	13	430		
lime	1	431		
lime with shale	4	435		
lime	8	443		
shale	17	460		
lime	1	461		
shale	5	466		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and per cent additives
surface	8-5/8	6 1/4	17#	40	portland	12	none
casing	5-1/4	2-7/8	3.5	910	"	97	2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DML	858 - 868
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	910	none			

The person who can be reached by phone regarding any questions concerning this information

PAGE 2 (Side One)

 OPERATOR Reese Exp LEASE NAME Robt. Madl  
 WELL NO. 4-83

 SEC 12 TWP 15 RGE 20 (E)  
 (W)xx

FILL IN WELL INFORMATION AS REQUIRED.

 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

 Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	17	483		
shale	6	489		
lime	1	490		
shale	14	503		
lime	23	526		
shale	1	527		
lime	1	528		
shale	7	535		
lime	22	557		
shale	5	562		
lime	4	566		
shale	4	570		
lime	5	575	Hertha	
shale	3	578		
lime	1	579		
sandy shale	16	595		
shale	22	617		
sandy shale	13	630		
sand	9	639	Knobtown	
sandy shale	61	700		
shale	55	755		
lime	6	761		
shale	5	766		
lime	6	772		
shale	6	778		
lime	8	786		
shale	1	787		
lime	1	788		
shale	10	798		
lime	5	803		
shale	3	806		
lime	18	824		
shale	5	829		
red shale	9	838		
lime with shale	1	839		
shale	1	840		
lime	2	842		
shale	3	845		
lime	1	846		
shale	1	847		
lime	2	849		
shale	9	858		
lime	3	861		
shale	1	862		
sand	9	871		
shale	35	906		
lime	2	908		
shale	3	911		
lime	2	913		
shale	7	920		

T D