

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

1068 FSL
4592 FEL
NW SW SW
-KCC Record

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-045-20,419

ADDRESS PO Box 11598, K.C. Mo. 64138 COUNTY Douglas

FIELD Baldwin

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE 816-356-1970 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Robt Madl

ADDRESS Eureka, Ks. WELL NO. 5-83

WELL LOCATION SW

DRILLING Company Tools 1145 Ft. from S Line and

CONTRACTOR 505 Ft. from W Line of (E)

ADDRESS _____ the SW (Qtr.) SEC 12 TWP 15 RGE 20 (W) X

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 930 PBDT _____

SPUD DATE 11-15-83 DATE COMPLETED 11-17-83

ELEV: GR 900 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac Gelled water 40 sx sand bouyant balls	860 - 870

Date of first production Jan, 1984 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 27

Estimated Production-I P 1 Oil 1 Gas 0 Water 50% Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold) n/a MCF _____ bbls _____ CFPS _____

Side TWO Reese Exploration
 OPERATOR

LEASE NAME Robt Madl SEC 12 TWP 15 RGE 20
 WELL NO 5-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topsoil	4	4		
sand	83	87		
shale	118	205		
lime	4	209		
shale	6	215		
lime	15	230		
shale	7	237		
lime	10	247		
shale	5	252		
lime	17	269		
shale	17	286		
sand	1	287		
shale	3	290		
lime	1	291		
sandy shale	12	303		
lime	16	319		
shale	3	322		
sand	8	330		
lime	1	331		
sand	14	345		
sandy shale	49	394		
lime	2	396		
shale	2	398		
lime	15	413		
shale	1	414		
lime	2	416		
shale	14	430		
shale with lime	5	435		
lime	6	441		
shale	24	465		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6 1/2	17#	40	portland	10	none
casing	5-1/4	2-7/8	3.5	887	"	95	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-3/8 DML	860 - 870

TUBING RECORD

Size	Setting depth	Packer set at
1"	887	none

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	17	482		
shale & lime	1	483		
shale	5	488		
lime	1	489		
shale	13	502		
lime	23	525		
shale	1	526		
lime	1	527		
shale	6	533		
lime	25	558		
shale	4	562		
lime	4	566		
shale	3	569		
lime	6	575		
shale	1	576	Hertha	
lime	1	577		
shale	3	580		
lime with shale	3	583		
shale	2	585		
sand	10	595	Knobtown	
shale	45	640		
sand	5	645		
sandy shale	51	696		
lime	1	697		
shale	8	705		
sandy shale	11	716		
shale & lime	25	741		
shale	12	753		
lime	6	759		
shale	5	764		
lime with shale	2	766		
shale with lime	10	776		
lime	11	787		
lime with shale	5	792		
shale	7	799		
lime	4	803		
shale	4	807		
lime	18	825		
shale with lime	15	840		
shale	9	849		
lime	2	851		
shale	6	857		
lime	2	859		
shale	1	860		
sand	18	878		
shale	11	889		
sandy shale	14	903		
lime	1	904		
shale	7	911		
sandy shale	6	917		
shale	13	930	T. D.	

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.