

**TYPE** AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

**SIDE ONE** 12-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Reese Exploration, Inc. API NO. 15--045-20,278

ADDRESS PO Box 11598 COUNTY Douglas

K. C. Mo. 64138 FIELD Bladwin shoestrino

\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel  
PHONE (816) 356-1970

PURCHASER Eureka, Crude LEASE Rbt. Madl II

ADDRESS Eureka, Ks. WELL NO. 20-81

WELL LOCATION 878 FSL and 4065 FEL NE SW SW-KCC  
Record

DRILLING CONTRACTOR C&R Drilling 970 Ft. from south Line and

ADDRESS Wellsville, Ks. 970 Ft. from west Line of

the SW(4)Qtr.) SEC 12 TWP 15 RGE 20E

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 878' PBTD \_\_\_\_\_

SPUD DATE 9-27-81 DATE COMPLETED 9-29-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

L. J. Reese, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. J. Reese

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration LEASE Robt. Madl II SEC. 12 TWP. 15 RGE. 20

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
soil and clay		0	15		
sand		15	115		
shale		115	207		
lime		207	214		
shale		214	216		
lime		216	231		
shale		231	238		
lime		238	247		
shale		247	252		
lime		252	269		
shale		269	305		
lime		305	324		
shale		324	397		
lime		397	421		
shale		421	435		
lime		435	443		
shale		443	469		
lime		469	482		
shale		482	503		
lime		503	528		
shale		528	532		
lime		532	558		
shale		558	563		
lime		563	566		
shale		566	571		
lime		571	576		
shale		576	549		
lime		549	755		
shale		755	773		
lime		773	782		
shale		782	796		
lime		796	800		
shale		800	808		
lime		808	818		
shale		818	838		
lime		838	841		
shale		841	853		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-7/8	6-1/4	17#	20	portland	8	none
2"	5-1/4	2-3/8	4#	849	"	100	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1-9/16 DML	845 - 855

TUBING RECORD

Size	Setting depth	Pecker set at
1"	849	

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ACO-1 WELL HISTORY

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OPERATOR Reese Exploration LEASE NAME Robt. Madl II SEC. 12 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	853	855		
shale	855	856		
sand	856	859		
sand	859	860		
shale	860	878		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac - Gelled water & 100 sacks sand		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
Jan. 1982		pumping
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1 bbls.	0 MCF
Water		Gas-oil ratio
%		bbls.
Disposition of gas (vented, used on lease or sold)		CFFB
Vented		Perforations