

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. APT NO. 15-045-20-409

ADDRESS PO Box 11598, K. C. Mo. 64138 COUNTY Douglas

FIELD Baldwin

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE 816-356-1970 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Robt. Madl II

ADDRESS Eureka, Ks. WELL NO. 2-83

WELL LOCATION Record 1072 FSL and 4912 FEL-NW SW SW -KCC

DRILLING Company Tools 1155 Ft. from S Line and

CONTRACTOR Same as above 225 Ft. from W Line of (E)
ADDRESS the SW (Qtr.) SEC 12 TWP 15 RGE 20 (W)X

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 920 PBTD _____

SPUD DATE 11-5-83 DATE COMPLETED 11-7-83

ELEV: GR 900 DF _____ KB _____

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40 DV Tool Used? no

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Gelled water 40 sx sand & bouyant balls	836 - 846

Date of first production		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>			Gravity	
Estimated Production-L.P.	Oil <u>1</u>	Gas <u>0</u>	Water <u>50 %</u>	Gas-oil ratio	CFPS	
Disposition of gas (vented, used on lease or sold) <u>n/a</u>			30 Perforations			

Side TWO

OPERATOR Reese Exploration, Inc. LEASE NAME Robt. Madl I SEC 12 TWP 15 RGE 20

WELL NO 2-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool upon, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top soil	5	5		
clay	35	40		
sand	20	60		
shale	67	127		
lime	4	131		
shale	1	132		
lime	1	133		
shale	4	137		
lime	5	142		
shale	7	149		
lime	10	159		
shale	5	164		
lime	12	176		
shale	8	184		
sand	3	287		
shale	23	210		
lime	19	229		
shale	8	237		
sand	5	242		
shale	59	301		
lime	4	305		
shale	1	306		
lime	17	323		
shale	14	337		
lime	12	349		
shale	15	364		
lime	1	365		
shale	3	368		
sand	4	372		

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6-1/4	17	40	portland	12	none
casing	5-1/4	2-7/8	3.5	879	"	101	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DML	836 - 846

TUBING RECORD

Size	Setting depth	Packer set at
1"	879'	

** The person who can be reached by phone regarding any questions concerning this information

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	17	389		
sahle	5	394		
lime	2	396		
shale	12	408		
lime	9	417		
shale	3	420		
lime	7	427		
shale	1	428		
lime	4	432		
shale	7	439		
lime	23	462		
shale	4	466		
lime	4	470		
shale	4	474		
lime	5	479		
shale	2	481		
lime	4	485	Hertha	
shale	2	487		
sand	8	495	Knobtown	
sandy shale	4	499		
shale	40	539		
sandy shale	14	553		
shale	53	636		
lime	1	637		
shale sandy	12	649		
shale	44	693		
lime	3	696		
shale	10	706		
lime	1	707		
lime	1	708		
shale	3	711		
lime	2	713		
shale	12	725		
lime	4	729		
shale	5	734		
lime	3	737		
shale	9	746		
coal	1	747		
lime	15	762		
shale	13	775		
lime	23	801		
lime	1	802		
shale	3	805		
lime	1	806		
shale	5	811		
lime	2	813		
shale	5	818		
sand	9	827	Squirrel	
shale	30	857		
lime	1	858		
shale	5	863		
lime	1	864		
shale	2	866		
lime	4	870		
shale	2	872		
lime	3	875		
shale	23	898		