

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

12-15-2006 Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR Reese Exploration, Inc. API NO. 15-045-20.410

ADDRESS PO Box 11598, K. C. Mo. 64138 COUNTY Douglas

FIELD Baldwin

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE 816-56-1970 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Robt. Madl II

ADDRESS Eureka, Ks. WELL NO. 3-83

WELL LOCATION 768 FSL and 4906 FEL-NW SW SW-KCC Record

DRILLING Company Tools 805 Ft. from S Line and

CONTRACTOR Same as above 200 Ft. from W Line of (E)

ADDRESS the SW (Qtr.) SEC 12 TWP 15 RGE 20 (W) XXX

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS CONTRACTOR KCC ✓

KGS ✓

SWD/REP PLG.

NGPA PLG.

TOTAL DEPTH 920' PBTD DATE COMPLETED 11-10-83

SPUD DATE 11-8-83 DATE COMPLETED 11-10-83

ELEV: GR 900 DF KB

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled Water, 40 sx sand & bouyant balls		842 - 852	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
		pumping			
Estimated Production-I.P.	Oil 1	Gas 0	Water 50	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		n/a		30 Perforations	

Side TWO

OPERATOR Reese Exploration

LEASE NAME Robt Madl

SEC 12 TWP 15 RGE20

(E)

XX

WELL NO 3-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
soil	5	5		
clay	43	48		
sand	41	89		
shale	106	195		
lime	3	198		
shale	6	204		
lime	14	218		
shale	8	226		
lime	9	235		
shale	5	240		
lime	19	259		
shale	12	271		
sand	6	277		
sandy shale	58	335		
lime	17	352		
shale	8	360		
sand	6	366		
shale	60	426		
lime	3	429		
shale	1	430		
lime	17	447		
shale	2	449		
sandy shale	1	450		
sand	6	456		
lime	17	473		
shale	4	477		
shale	1	478		
shale	14	492		
lime	5	497		
shale	1	498		

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8	6-1/4	17#	20	portland	12	none
casing	5-1/4	2-7/8	3.5	880	"	94	2% Col

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" DMI	842 - 852
TUBING RECORD					
Size	Setting depth	Packer set at			
1"	880				

XX The person who can be reached by phone regarding any questions concerning this information.

12-15-26E

ACO-1 WELL HISTORY

PAGE 2 (Side One)
OPERATOR Reese Exp.

LEASE NAME Robt Madl

WELL NO. 3-83

(E)
SEC 12 TWP 15 RGE 20 x(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	12	510		
shale	1	511		
lime	6	517		
shale	7	524		
lime	24	548		
shale	3	551		
lime	5	556		
shale	2	558		
lime	6	564		
shale	3	567		
lime	3	570	Hertha	
shale	2	572		
sand	5	577	Knobtown	
sandy shale	3	580		
shale	30	610		
sand	5	615	Wayside	
shaley sand	123	738		
lime	8	748		
shale	2	750		
lime	7	757		
shale	8	765		
lime	11	776		
shale	10	786		
lime	4	790		
shale	3	793		
lime	16	809		
shale	15	824		
lime	1	825		
shale	6	831		
lime	2	833		
shale	3	836		
shale	4	840		
lime	3	843		
sandy shale	2	845		
sand	11	856	Squirrel	
sandy shale	37	893		
lime	1	894		
shale	13	907		
lime	1	908		
sand	1	909		
shale	7	916		
sand	1	917		
shale	3	920		