

12-15-20E

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AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Sterling Oil & Exploration, Inc. API NO. 15-045-20,314

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Douglas

Kansas City, Missouri 64114 FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown LEASE Oyler

PHONE 816 444-2353

PURCHASER _____ WELL NO. 2-82

ADDRESS _____ WELL LOCATION SE 1/4

2455 Ft. from south Line and

1815 Ft. from East Line of

the 12 SEC. 15 TWP. 20 RGE. E

DRILLING CONTRACTOR C & R Drilling, Inc.

ADDRESS 8080 Ward Parkway, Suite 440

Kansas City, Missouri 64114

PLUGGING CONTRACTOR C & R Drilling, Inc.

ADDRESS 8080 Ward Parkway, Suite 440 KC Mo 64114

TOTAL DEPTH 856 PBTD _____

SPUD DATE _____ DATE COMPLETED 4-19-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New)/(Used) casing.

Report of all strings set — surface, intermediate, production, etc.

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4	141b	50	Portland	5	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 sacks 300'	RECEIVED STATE CORPORATION COMMISSION JUL 19 1982
8 sacks 60'	

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
see attached				12-15-20E

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Missouri, COUNTY OF Jackson SS,

James R. Reese OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Sterling Oil & Exploration, Inc. OPERATOR OF THE Oyler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-82 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF April 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.