

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 045 - 20,196 20195
County Number

Operator
Kent Fry

Address
P. O. Box 3747, Lawrence, KS 66044

Well No. 1-81 Lease Name Pearson

Footage Location
1,150 feet from (N) (S) line 385 feet from (E) line

Principal Contractor C & R Drilling Geologist

Spud Date Date Completed Total Depth P.B.T.D.
3/81 896

Directional Deviation Oil and/or Gas Purchaser
Maclasley

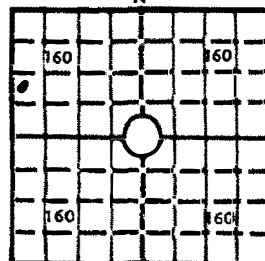
3707 FSL and 4872 FEL
NWSW/NW
KCC Record

S. 12 T. 15 R. 20 E. W

Loc. NW 1/4

County Douglas

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 1/4 | 6 1/4 | | 57' | Portland | 110 | Premium Gel 4 sacks |
| Production | 5 1/4 | 2 3/8 | 3.75 | 893 | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|--------------------|----------------|
| | | | 2 | 1 11/16 glass jets | 849-854 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Fracture - 35 sacks sand 70 barrels water | 849-854 |
| | |
| | |

INITIAL PRODUCTION

| | |
|--|--|
| Date of first production 4/14/81 | Producing method (flowing, pumping, gas lift, etc.) pumping |
| RATE OF PRODUCTION PER 24 HOURS | Oil 1-2 bbls. Gas MCF Water 1-2 bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) Vented | Producing interval (s) 849-854 |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____
W _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

WELL RECORD

12-15-20E

Well No. 1-81 Farm Pearson Producer Advanco

Location 300' FWL 200' ESL Sec. 12 Twp. 15 Rg. 20E

Elevation _____ State Kansas County Douglas

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling

Producing formation Squirrel Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

| Thick-ness | Strata | Depth | Thick-ness | Strata | Depth |
|------------|-------------|-------|------------|--------------|-------|
| 9 | Soil & Clay | 9 | 7 | Shale | 756 |
| 42 | Sand | 51 | 4 | Lime | 760 |
| 4 | Shale | 55 | 6 | Shale | 766 |
| 7 | Lime & Sand | 62 | 10 | Lime | 776 |
| 138 | Shale | 200 | 13 | Shale | 789 |
| 5 | Lime | 205 | 4 | Lime | 793 |
| 7 | Shale | 212 | 15 | Shale | 808 |
| 12 | Lime | 224 | 5 | Lime | 813 |
| 9 | Shale | 233 | 33 | Shale | 846 |
| 8 | Lime | 241 | 2 | Sand-Broken | 848 |
| 6 | Shale | 247 | 7 | Sand-Solid | 855 |
| 19 | Lime | 266 | 2 | Shale-Broken | 857 |
| 31 | Shale | 297 | 1 | Sand-Broken | 858 |
| 20 | Lime | 317 | 38 | Shale | 896 |
| 73 | Shale | 390 | | | |
| 22 | Lime | 412 | | | |
| 23 | Shale | 435 | | | |
| 3 | Lime | 438 | | | |
| 23 | Shale | 461 | | | |
| 16 | Lime | 477 | | | |
| 20 | Shale | 497 | | | |
| 25 | Lime | 522 | | | |
| 7 | Shale | 529 | | | |
| 24 | Lime | 553 | | | |
| 3 | Shale | 556 | | | |
| 5 | Lime | 561 | | | |
| 4 | Shale | 565 | | | |
| 7 | Lime | 572 | | | |
| 170 | Shale | 742 | | | |
| 7 | Lime | 749 | | | |

Total Depth 896'

Open Hole

Surface Casing 57' at

Casing _____ at

Casing _____ at

Cement

2" Tubing 893'

Rods

Additional Information

1-Seating Nipple

1-Float Shoe

1-2" Clamp

3-Centralizers

Date Completed _____

O. K.

Superintendent