

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey

S. 12 T. 15 R. 20 E X W

Loc. NW 1/4
County Douglas

API No. 15 — 045 — 20,197
County Number

Operator Kent Fry

Address P. O. Box 3747, Lawrence, KS 66044

Well No. 3-81 Lease Name Pearson

Footage Location 1,160 feet from (N) (S) line 385 feet from (E) (W) line

Principal Contractor C & R Drilling Geologist

Spud Date Date Completed 3/81 Total Depth 894 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Maclaskey

640 Acres
N

Locate well correctly

Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4	6 1/4		80'	Portland	110	Premium Gel 4 sacks
Production	5 1/4	2 3/8	3.75	891'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16 glass jets	848.5-852

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture 35 sacks sand, 70 barrels water	848.5-852

INITIAL PRODUCTION

Date of first production 4/14/81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 1-2 bbls. Gas MCF 102 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval (s) 848.5 to 852

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

12-15-20E

WELL RECORD

Well No. 3-81 Farm Pearson Producer Advanco

Location _____ Sec. 12 Twp. 15 Rg. 20E

Elevation _____ State Kansas County Douglas

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling

Producing formation Squirrel Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Set at _____ Kind _____ Size _____

_____ from _____ to _____ Perforated from _____ to _____

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
9	Soil & Clay	9	8	Lime	747
49	Sand	58	5	Shale	752
4	Shale	62	5	Lime	757
7	Lime & Sand	69	7	Shale	764
131	Shale	200	12	Lime	776
5	Lime	205	12	Shale	788
8	Shale	213	3	Lime	791
13	Lime	226	15	Shale	806
7	Shale	233	6	Lime	812
8	Lime	241	32	Shale	844
7	Shale	248	9	Sand-Solid	853
19	Lime	267	4	Sand-Broken	857
29	Shale	296	37	Shale	894
9	Lime	315			
73	Shale	388			
22	Lime	410			
19	Shale	429			
6	Lime	435			
23	Shale	458			
17	Lime	475			
20	Shale	495			
25	Lime	520			
6	Shale	526			
25	Lime	551			
3	Shale	554			
5	Lime	559			
4	Shale	563			
4	Lime	567			
172	Shale	739			

Total Depth 894'

Open Hole _____

Surface Casing 80' at _____

Casing _____ at _____

Casing _____ at _____

Cement _____

2" Tubing 891'

Rods _____

Additional Information

1-Float Shoe

1-Seating Nipple

3-Centralizers