

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7026 EXPIRATION DATE 6-30-83

OPERATOR Chas E. Bleakley API NO. 15-059-23,146

ADDRESS 4550 W. 109th St, Suite 303 COUNTY Franklin

Overland Park, Ks 66211 FIELD LeLoup

** CONTACT PERSON David Bleakley PROD. FORMATION Squirrel

PHONE 913-782-6127

PURCHASER Square Deal Oil Chanute, Ks LEASE McKaig

ADDRESS Amoco Production Co. Tulsa, OK WELL NO. 1

DRILLING CONTRACTOR C + M Drilling, Inc. 165 Ft. from South Line and

ADDRESS Route 5 2475 Ft. from East Line of

Paola, Ks 66071 the SE (Qtr.) SEC 27 TWP 15 RGE 20E

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 890' PBD

SPUD DATE 3-16-83 DATE COMPLETED 3-18-83

ELEV: GR 960' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 26' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Bleakley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley

State Geological Survey

OPERATOR

Chas. E. Bleakley

WICHITA BRANCH

LEASE

McKaig #1

SEC. 27

TWP. 15

RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
150 bbls. gel water	30 sx sand		696.0 - 699.0
5 gals AY-15			
Date of first production 4-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28°	
RATE OF PRODUCTION PER 24 HOURS	OH 2/10 bbls.	Gas MCF	Water % 3/10 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations 696.0 - 699.0

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 1/2	7 1/4	13 lbs.	50' 26'	Port land	65x	
Production	6 1/4	4 1/2	10 1/2	790'	Port land	104 sx	
Production	NA	2 3/8	3 3/4	720'	NA	NA	NA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4/ft	3/8 Densi	696.0 - 699.0

TUBING RECORD

Size	Setting depth	Factor set at			
1"				Jet H.S. Carrier	

Mckaig

27-15-30E

State Geological Survey
WICHITA BRANCH

27-15-20E
Drill Log

ation _____

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
10	SOIL + CLAY	10					
44	SH	54					
25	Lm	79					
8	SH	87					
10	Lm	97					
8	SH	105					
14	Lm	119					
36	SH	155					
15	Lm	170					
81	SH	251					
22	Lm	273					
17	SH	290					
9	Lm	299					
30	SH	329					
17	Lm	346					
15	SH	361					
25	Lm	386					
6	SH	392					
24	Lm	416					
3	SH	419					
14	Lm	433					
110	SH	543					
13	SNOY SH	556					165 ESL
43	SH	599					2475 FEL
21	Lm	620					SE 1/4
6	SH	626					
10	Lm	636					
14	SH	650					
4	Lm	654					
13	Lmy SH	667					
28	SH	695					
1	SAND	696 - 699 comb					
5	OIL SAND	701					
7	SNOY SH	708					
37	SH	745					
2	SAND	747					
18	SNOY SH	765					
16	SH	781					
5	CoAL	786					
42	SH	828					
6	Lmy SH	834					
26	SH	860					
3	CoAL	863					
27	SH	890					

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1983

CONSERVATION DIVISION
Wichita, Kansas