

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

27-15-20E
ACO-1 WELL HISTORY

170
91

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7026 EXPIRATION DATE 6-30-83
 OPERATOR Chas. E. Bleakley API NO. 15-059-23,147
 ADDRESS 4550 W. 109th, Suite 303 COUNTY Franklin
Overland Park, Ks 66211 FIELD LeLoup
 ** CONTACT PERSON David Bleakley PROD. FORMATION squirrel
 PHONE 913-782-6127
 PURCHASER Square Deal Oil Co Chanute, Ks LEASE McKaig
 ADDRESS Amoco Production Co. Tulsa, Ok. WELL NO. 2

DRILLING CONTRACTOR C + M Drilling, Inc. WELL LOCATION 495 Ft. from South line and
 ADDRESS Route 5 2475 Ft. from East line of
Paola, Ks 66071 the SE (Qtr.) SEC 27 TWP 15 RGE 20E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC _____
 KCS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 800' PBTD _____
 SPUD DATE 3-18-83 DATE COMPLETED 3-21-83
 ELEV: GR 965' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 24' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

David P. Bleakley AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley

State Geological Survey

P1

WICHITA BRANCH

OPERATOR Chas. E. Bleakley LEASE Mckaig #2 SEC. 27 TWP. 15 RGE. 20 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drift-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
150 bbls. gel water 30 sx SAND			704.0 - 707.0	
Sgals AY-15				
Date of first production 4-15-83		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 28°
RATE OF PRODUCTION PER 24 HOURS	OH 2/10	Gas	Water % 3/10	Gas-oil ratio
	bbl.	MCF	bbl.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 704.0' - 707.0	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	9 1/2	7 1/4	13 lbs	502 1/2'	Portland	6 SX	
Production	6 1/4	4 1/2	10 1/2	757'	Portland	98 SX	
Production	NA	2 3/8	3 3/4	720'	NA	NA	NA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4/ft	3/8 Densi H.S. Jet Carrier	704.0 - 707.0

TUBING RECORD

Size	Setting depth	Packer set at
1 1/2"		

McKaig

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27-15-20E

State Geological Survey
WICHITA BRANCH

Drill Log P1

ation _____

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
8	SOIL + CLAY	8					
50	SH	58					
23	Lm	81					
8	SH	89					
10	Lm	99					
7	SH	106					
15	Lm	121					
32	SH	153					
21	Lm	174					
80	SH	254					
22	Lm	276					
18	SH	294					
7	Lm	301					
32	SH	333					
16	Lm	349					
15	SH	364					
24	Lm	388					
7	SH	395					
23	Lm	418					
5	SH	423					
12	Lm	435					
113	SH	548					
13	DRY SAND	561					
22	SH	583					
18	SNOY SH	601					
12	Lmy SH	613					
7	SH	620					
5	Lm	625					
6	SH	631					
8	Lm	639					
14	SH	653					
4	Lm	657					
19	SH	676					
12	Lm	688					
3	SH	691					
4	Lm	695					
6	SH	701					
6	SAND	707					
11	SH	718					
9	SNOY SH	727					
13	SH	740					
18	Lmy SH	758					
5	GAS SAND	763					
6	SNOY SH	769					
31	SH	800					

495 FSL
2475 FEL of SE 1/4



RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1983

CONSERVATION DIVISION
Wichita, Kansas