



SIDE TWO

Operator Name BLEAKLEY ENERGY INC. Lease Name R. Scott Well # S

Sec. 27 Twp. 15 Rge. 20  East  West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See Attach  
 Drill Log

Date of First Production 5/5/84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	<u>.25</u>	<u>TRACE</u>	<u>1 bbls.</u>		<u>19°</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE Production</u>	<u>5 1/8</u>	<u>6 1/4</u>		<u>20'</u>	<u>Portland</u>	<u>3</u>	
	<u>5 1/8</u>	<u>2 1/8</u>		<u>933</u>	<u>50/50 port</u>	<u>110</u>	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2/ft.</u>	<u>871'-877'</u>	<u>55 gallons 8.5% HCL Acid</u>	<u>871-877'</u>
		<u>2.0 sx fracture</u>	

TUBING RECORD Size 2 7/8 Set At 933 Packer at \_\_\_\_\_ Liner Run  Yes  No

