



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6585  
Name Kinderhook Oil & Gas, Inc.  
Address RR 2, Box 906  
City/State/Zip Waukee, Iowa 50268

Purchaser: Square Deal Oil Co.  
Box 883, RR 3  
Chanute, Ks. 66720

Operator Contact Person James L. Christiansen  
Phone 515-271-2821

Contractor: License # 8509  
Name Evans Energy Development, Inc.

Wellsite Geologist: none  
contact Jim Mietchen  
Phone 913-242-2700

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

9 Nov 1984      12 Nov 1984      5 Jan 1985  
 Spud Date      Date Reached TD      Completion Date

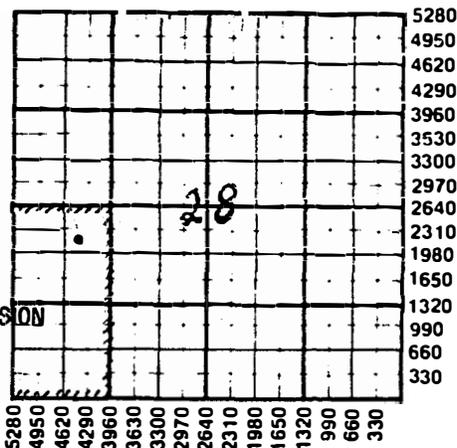
765  
 Total Depth      PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated from 755 feet depth to surface, 81 SX cmt

API NO. 15-059-23, 768  
 County Franklin  
 SW/4, NE/4, NW/4, SE/4 Sec. 28, Twp 15, Rge. 20  
 SW/4  
 2115 Ft North from Southeast Corner of Section  
 4455 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Adolph Well # 1  
 Field Name Norwood  
 Producing Formation Squirrel  
 Elevation: Ground 951' app. KB

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Docket # .....  
 hauled by Consolidated

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kinderhook Oil & Gas, Inc. Lease Name Adolph Well # 1

Sec. 28 Twp. 15 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

see attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface.....	7"	6 1/4"	-	41'	Portland	5	-
...production...	5 1/4"	2 7/8"	-	755.25'	50/50 Pozmix	81	-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
3	707.5-709 2 1/8" Alum jets			75 gal HCl			706-802
				Frac 100 bbl oil, 7,000 lb sd			706-802
TUBING RECORD		Size 1"	Set At 711	Packer at -	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						

28-15-20E

D1



Custom  
oil & gas  
drilling  
Lease Development

Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

WELL LOG  
Adolph #1  
Kansas Oil Properties 11/9/84 to 11/12/84

Thickness of Strata	Formation	Total
26	Soil, Clay, River Sand	26
41	Shale	67
4	Lime	71
6	Shale	77
18	Lime	95
9	Shale	104
6	Lime	110
2	Shale	112
22	Lime	134
27	Shale	161
23	Lime	184
80	Shale	264
22	Lime	286
17	Shale	303
9	Lime	312
24	Shale	336
14	Lime	350
2	Shale	352
2	Lime	354
15	Shale	369
23	Lime	392 374 - 376 Oil Show
8	Shale	400
25	Lime	425
4	Shale	429
14	Lime	443 Hertha
35	Shale	478'
4	Sand	482 Oil Show
139	Shale	621
6	Lime	627
4	Shale	631
5	Lime	636
6	Shale	642
6	Lime	648
15	Shale	663
4	Lime	667
11	Shale	678
2	Lime	680
5	Shale	685
2	Lime	687
8	Shale	695

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Adolph #1 cont.

3	Lime	698 Oil Show
9	Shale	717 White
1	Broken Sand	708 Brown & White Sand Oil Show Core
.5	Broken Sand	708.8
4.5	Solid Sand	713
40	Shale	753
8	Broken Sand	761 Odor
4	Shale	765 T.D.

Ran 755.25' 2 7/8" casing  
Set 41' surface casing

Started Core at 708'

1	3:15 - 3:16	1½ min.	709	
2	3:16 - 3:18	1¼ min.	710	
3	3:18 - 3:19	1½ min.	711	
4	3:19 - 3:21	1½ min.	712	
5	3:21 - 3:23	2 min.	713	
6	3:23 - 3:25	2½ min.	714	
7	3:25 - 3:28	2 ¾ min.	715	1st gear
8	3:28 - 3:30	2½ min.	716	
9	3:30 - 3:32	1 ¾ min.	717	2nd gear
10	3:32 - 3:34	1½ min.	718	
11	3:34 - 3:35	1½ min.	719	
12	3:35 - 3:37	1 ¾ min.	720	
13	3:37 - 3:39	1 ¾ min.	721	
14	3:39 - 3:40	1 ¾ min.	722	
15	3:40 - 3:42	1 ¾ min.	723	
16	3:42 - 3:43	1 ¾ min.	724	

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2145 FT N OF SEC  
4455 " W OF SEC CORNER

28