

★ 28-15-20E

SIDE ONE

1815 FSL and 2805 FEL  
KCC Record

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6585  
Name Kinderhook Oil & Gas, Inc.  
Address RR 2, Box 906  
City/State/Zip Waukeee, Iowa 50263

Purchaser Square Deal Oil Co., Inc.

Operator Contact Person James I. Christiansen  
Phone 515-271-2821

Contractor: License # 481  
Name C. & M. Drilling, Inc.

Wellsite Geologist Dan Nolan  
Phone 319-679-2262

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

12/28/84 .. 31 Dec 1984 .. 5 Jan 1985  
Spud Date .. Date Reached TD .. Completion Date  
783! ..  
Total Depth .. PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 783 feet depth to Surface w/ 83 SX cmt

API NO. 15-... 15-059-23, 805 .....  
County..... Franklin .....  
County.....  East  West  
N 1/2 S 2 E NW 1/4 SW 1/4 Sec. 28. Twp 15... Rge 20...

1815..... Ft North from Southeast Corner of Section  
4125..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

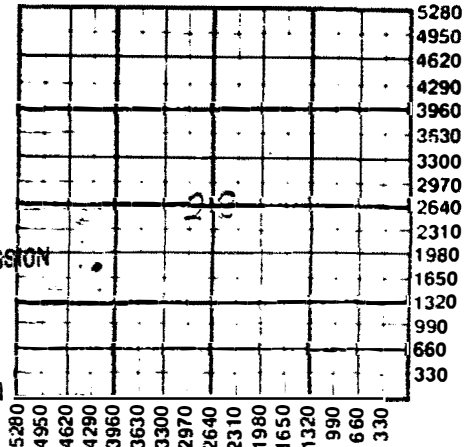
Lease Name..... Adolph..... Well #. 6.....

Field Name..... Norwood.....

Producing Formation..... Squirrel.....

Elevation: Ground 944' surred..... KB.....

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 28 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Hauled by Consolidated

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kinderhook Oil & Gas, Inc. Lease Name Adolph Well # 6

Sec. 28 Twp. 15 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 bbl Bbls	trace MCF	0 Bbls		

METHOD OF COMPLETION Production Interval

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	7"	6 1/2"		40'	Portland	4	
production	5 1/8"	2 7/8"		766'	Consolidated oil well	83	

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	(2" DML) 714-718'	75 gal 15% HCl Fracture 100 bbl oil + 70 sacs sd	710-720 710-721

TUBING RECORD Size 1" Set At 718' Packer at - Liner Run  Yes  No

Date of First Production 8 Jan 1985 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Lessee

Well #

6 A. Adolph

28-15-20e

Drill Log

Elevation

9

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
		40					
32	SH	72					
4	Lm	76					
5	SH	81					
19	Lm	100					
7	SH	107					
6	Lm	113					
6	SH	119					
21	Lm	140					
26	SH	166					
20	Lm	186					
82	SH	268					
22	Lm	290					
24	SH	314					
4	Lm	318					
20	SH	338					
15	Lm	353					
30	SH	373					
8	Lm	381					
4	SH	385					
10	Lm	395					
4	SH	399					
32	Lm	431					
5	SH	436					
14	Lm	450					
60	SH	510					
13	SAND	523	dry				
96	SH	619					
11	Lm	630					
5	SH	635					
15	Lm SH	650					
15	SH	665					
3	Lm	668					
10	SH	678					
3	Lm	681					
26	Lm SH	707					
3	SAND SH	710					
7	SAND	717	oil				
6	SAND SH	723					
60	SH	783					

FFB 18 1985

State Geologist  
WICHITA, KANSAS

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STATE CORPORATION COMMISSION

FEB 28 1985

CONSERVATION DIVISION  
Wichita, Kansas