

Und.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

28-15-20E ^{Compt.}

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/1983

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23-019

ADDRESS 222 E. 3rd COUNTY Franklin

Ottawa, Kansas 66067 FIELD Wildcat

** CONTACT PERSON Jim Mietchen or Don Hanes PROD. FORMATION Squirrel
PHONE (913) 242-2700

PURCHASER Square Deal Oil Co. LEASE James Baker

ADDRESS Chanute, Kansas WELL NO. 3

*State Geological Survey
WICHITA BRANCH*

WELL LOCATION NW $\frac{1}{4}$

DRILLING CONTRACTOR Oil Drillers & Developers, Inc. 165 Ft. from North Line and

ADDRESS (Inland Resources) 0/0 Dr. Jerry Feagan 1155 Ft. from West Line of

901 Garfield, Topeka, Kansas the NW $\frac{1}{4}$ (Qtr.) SEC 28 TWP 15 RGE 20

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use On)

KCC _____
KGS _____

SWD/REP _____
PLG. _____

TOTAL DEPTH 800 PBTD _____

SPUD DATE 11/15/1982 DATE COMPLETED 12/15/1982

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 72' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mietchen

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kansas Oil Properties, Inc. LEASE James Baker

SEC. 28 TWP. 15 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil-Clay		20		
Shale	20	72		
Lime	72	78		
Shale	78	85		
Lime	85	101		
Shale	101	109		
Lime	109	115		
Shale	115	120		
Lime	120	139		
Shale	139	141		
Lime	141	142		
Shale	142	148		
Lime	148	170		
Shale	170	244		
Lime	244	286		
Shale	286	301		
Lime	301	314		
Shale	314	338		
Lime	338	353		
Shale	353	356		
Lime	356	358		
Shale	358	372		
Lime	372	398		
Shale	398	403		
Lime	403	430		
Shale	430	433		
Lime	433	437		
Shale	437	440		
Lime	440	447		
Shale	447	618		
Lime	618	630		
Shale	630	634		
Lime	634	638		
Shale	638	646		
Lime	646	652		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	6"		72	Common	5	2% Jel
Production		27/8"	7000	780	Common		10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2/ft.	Size & type	Depth interval

TUBING RECORD

OPERATOR Kansas Oil Properties, Inc. LEASE NAME James Baker 3 SEC. 28 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	652	666		
Lime	666	669		
Shale	669	682		
Lime	682	684		
Shale	684	701		
Lime	701	707		
Shale	707	713		
Sand	713	718		
Shale	718	780		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 29.0	
Estimated Production -I.P. 1	Oil bbls. 5 %	Water MCF 2 %	Gas-oil ratio bbls. CFPF
Disposition of gas (vented, used on lease or sold)		Perforations	