

28-15-20E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 987
Name Painter Oil Co., Inc.
Address Rt. Box 141-B
City/State/Zip Wellsville, KS 66097
Purchaser Inland Purchasing Company
Operator Contact Person Jerry L. Hardsaw
Phone (913) 242-7110
Contractor: License # 6807
Name Oil Drillers and Developers
Wellsite Geologist none

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/11/85 Spud Date 8/12/85 Date Reached TD 10/25/85 Completion Date

800? Total Depth PBTD

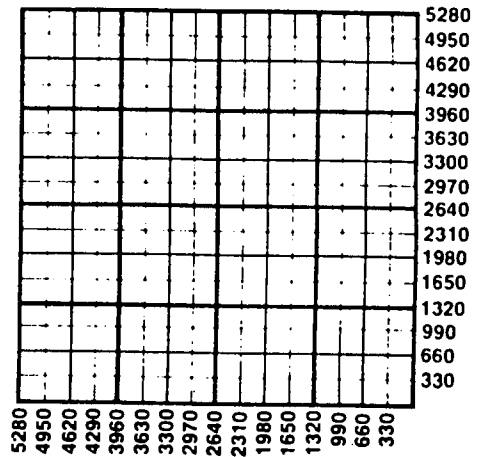
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt

API NO. 15-059-23,923
County Franklin
SW NW 28 Sec 15 Twp 20 Rge EAST

4125 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name James Baker Well # 1-B
Field Name Wildcat
Producing Formation First Squirrel
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Painter Oil Co. Inc. Lease Name James Baker Well # 1-R

Sec. 28 Twp. 15 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'
24'	Shale	64'
5'	lime	

Name _____ Top _____ Bottom _____

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface completion	9 5/8"	6 1/2"		40'	portland	15	2% gel
	5 5/8"	2 7/8"		790'	portland	64	2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	696-702	100 PPLS oil 70 sacks sand	696-702

TUBING RECORD Size _____ Set At _____ Packer at _____ Liner Run Yes No

Date of First Production 10/30/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

1-B Baker

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THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	14'	Shale	358'
24'	Shale	64'	24'	Lime	382'
5'	Lime	69'	4'	Shale	386'
4'	Shale	73'	28'	Lime	414'
20'	Lime	93'	4'	Shale	418'
7'	Shale	100'	5'	Lime	423'
7'	Lime	107'	3'	Shale	426'
3'	Shale	110'	5'	Lime	431'
21'	Lime	131'	3'	Shale	434'
26'	Shale	157'	6'	Lime	440'
22'	Lime	179'	210'	Shale	650'
74'	Shale	253'	4'	Lime	654'
22'	Lime	275'	8'	Shale	662'
15'	Shale	290'	10'	Lime	672'
9'	Lime	299'	13'	Shale	685'
26'	Shale	325'	5'	Lime	690'
14'	Lime	339'	4'	Shale	694'
3'	Shale	342'	8'	Sand	702'
3'	Lime	344'	58'	Shale	760'

TD 760 feet

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	too small to measure MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

.....696-702.....

