

S. 34 T. 15 R. 20 ^E
~~W~~

Loc. 1000' FEL 1000' FWL E
County FRANKLIN 1/2

KANSAS DRILLERS LOG

API No. 15 — 059 — 20,926
County Number

Operator
P & W OIL

Address
5987 Miller, Arvada, CO 80004

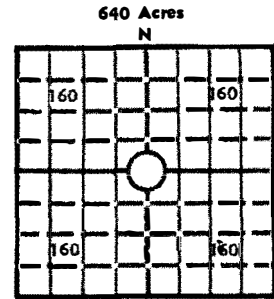
Well No. BL2 Lease Name Bleakley

Footage Location 1000' FEL 1000' FWL
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Wellsville Development Geologist none

Spud Date 1/12/80 Total Depth 740 P.B.T.D.

Date Completed 1/15/80 Oil Purchaser LaJet, Inc.



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	8 1/8	6 1/4	17#	20'	Neet	1	
production	5 1/4	2 3/8	3.75	725'	Portland	95	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			19	1-11/16 glass jets	697-705

Size	Setting depth	Packer set at
2 3/8	725'	725'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10 sx 12-30 sand 30 sx 10-20 sand 60# water gel	697-705

INITIAL PRODUCTION

Date of first production <u>6/1/80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls. Gas <u>0</u> MCF Water <u>0</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) <u>na</u>	Producing interval(s) <u>697-705</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><i>See attached log.</i></p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

May H. Tolma
Signature

Control
Title

5/20/81
Date

Farm - Bleakley

Contractor - Wellsville Development, Inc

County - Franklin

Drilling Started -

Well - BL 2

Drilling Completed -

Lease Owner - P&W

Permanent Casing

<u>Size</u>	<u>Amount</u>	<u>Condition</u>	<u>Cement</u>
<u>Strata</u>	<u>Total Depth</u>	<u>Strata</u>	<u>Total Depth</u>
Soil & Clay	20	Sand core	560
Shale	46	Shale	574
Lime	70	Lime	589
Shale	78	Shale	595
Lime	88	Lime	607
Shale	97	Shale	612
Lime	110	Lime	620
Shale	126	Shale	626
Lime	152	lime	632
Shale	170	Shale	647
Lime	173	Lime	652
Shale	186	Shale	654
Lime	193	Lime	657
Shale	210	Shale	695
Lime	220	Lime	697
Shale	233'	Sand oil	705
Lime	244	Shale	740 T.D.
Shale	250		
Lime	259		
Shale	270		
Lime	279		
Shale	285		
Lime	300		
Shale	302		
Lime	305		
Shale	308		
Lime	311		
Shale	316		
Lime	320		
Shale	324		
Lime	327		
Shale	341		
Lime	366		
Shale	373		
Lime	380		
Shale	385		
Lime	390		
Shale	401		
Lime	417		
Shale	540		
Lime	550		

