

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9873
name Painter Oil Co. Inc.
address Rt. 2 Box 141-B
City: State: Zip Wellsville, KS 66092

Operator Contact Person Jerry L. Hardsaw
Phone (913) 242-7310

Contractor: license # 5666
name Finch's Drilling

Wellsite Geologist none
Phone

PURCHASER UPG Falco

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If Old Well: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/13/85 7/14/85 7/20/85
Spud Date Date Reached TD Completion Date

738' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-059-23,927

County Franklin

NW NW NE Sec 33 Twp 15 Rge 20

4759 FSL 4785 Ft North from Southeast Corner of Section
2486 FEL 2475 Ft West from Southeast Corner of Section
KCC Record (Note: locate well in section plat below)

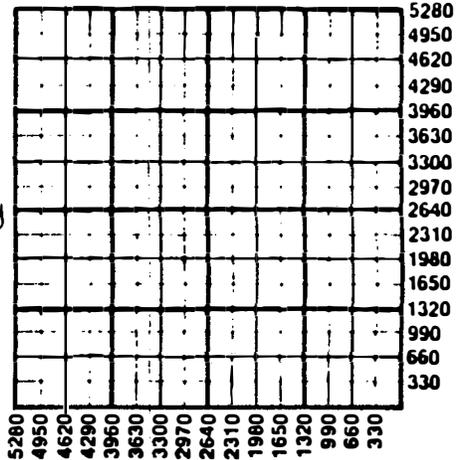
Lease Name Darrell Salsbury Well# 2

Field Name

Producing Formation Squirrel Sand

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

TUBING RECORD		size _____	set at _____	packer at _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production 7/20/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 BBL				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION
 Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Jammingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface Completion	5 7/8"	6 1/4"		40'	portland	15	2% gel
		2 7/8"		768.1'	portland	65	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	724-30'	100 BBLS oil 70 sacks sand	724-30

Painter Oil Co.
Salisbury Lease
Well #2



33-15-20E P
Finch's Drilling, Inc. NW NW NE Drill Log

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
6	Top Soil	6					
24	Clay	30					
52	Shale	82					
8	Lime	90					
2	Shale	92					
22	Lime	114					
4	Shale	118					
8	Lime	126					
4	shale	130					
20	Lime	150					
27	Shale	177					
23	Lime	200					
76	Shale	276	Lane				
24	Lime	300	Iola				
16	Shale	316					
6	Lime	322					
29	Shale	351					
19	Lime	370					
13	Shale	383					
27	Lime	410	30 Ft.				
3	Shale	413					
26	Lime	439	20 Ft.				
4	Shale	443					
14	Lime	457	Hertha				
9	Shale	466	Limey				
150	Shale	616					
8	Lime	624	Pawnee				
4	Shale	628					
11	Lime	639					
5	Shale	644					
4	Lime	648					
12	Shale	660					
4	Lime	664					
15	Shale	679					
3	Lime	682	Black Water Lime				
9	Shale	691					
2	Lime	693					
14	Shale	707	Limey				
5	Lime	712	Brown. Bleed Oil				
3	Shale	715	White				
1	Shale	716	White				
1	Shale	718	White				
1	Shale & Sand	719	Oil Show				
1	Sand	720					
3	Lime	723					
11	Sand	734					
4	Broken Sand	738					
42	Shale	780	T.D.				

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL COMMISSION

411-11885

GEOLOGICAL DIVISION
Wichita, Kansas