

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Co., Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If NO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/11/84 8/14/84 9/28/84
Spud Date Date Reached TD Completion Date

280'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 42' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-059-23, 630

County Franklin

NE 1/4 Sec 33 Twp 15 Rge 20 East

3116 Ft North from Southeast Corner of Section
2470 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

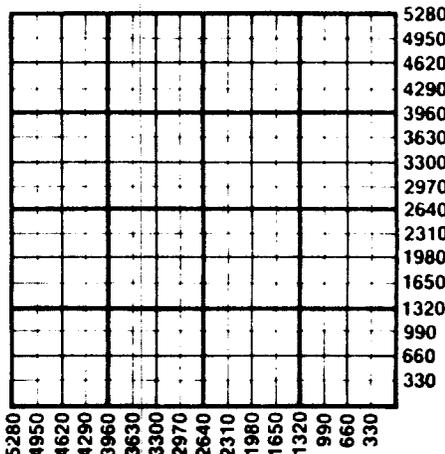
Lease Name Mae Scott Well# 2

Field Name In-field

Producing Formation Squirrel

Elevation: Ground 950' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # APR 10 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

formation on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max Painter
Title President
Date 10/8/84

NOTARY PUBLIC - State of Kansas
ROBERT J. SCHACHTNER
My Appt. Exp. 2/15/88

Subscribed and sworn to before me this 8th day of October 19 84

Notary Public Robert J. Schachtner
My Commission Expires 2/15/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 33 Twp. 15. Rge. 20E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
topsoil & clay	0'	40'					
shale	40'	70'			shale	625'	633'
lime	70'	77'			lime	633'	638'
shale	77'	81'			shale	638'	647'
lime	81'	97'			lime	647'	652'
shale	97'	104'			shale	652'	667'
lime	104'	115'			lime	667'	672'
shale	115'	118'			shale	672'	676'
lime	118'	133'			lime	676'	682'
shale	133'	135'			shale	682'	696'
lime	135'	137'			Ft. Scott lime	696'	702'
shale	137'	168'			shale black & white	702'	705'
lime	168'	186'			sandy shale	705'	709'
shale	186'	263'			lime	709'	715'
lime	263'	285'			sand lmt.	715'	718'
shale	285'	303'			sandy shale	718'	720'
lime	303'	311'			sand	720'	72'
shale	311'	342'			sandy shale	724'	726'
lime	342'	357'			shale	726'	780'
shale	357'	371'					
lime	371'	379'					
shale	379'	382'					
lime	382'	397'					
shale	397'	402'					
lime	402'	428'					
shale	428'	431'					
lime	431'	435'					
shale	435'	437'					
lime=broken	437'	448'					
shale	448'	568'					
sandy shale							
l. show	568'	569'					
shale	569'	610'					
lime	610'	625'					

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/2" 2 7/8ths		42' 779'	Portland " "	18	2% Gel " "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	720'-728'		

TUBING RECORD			Liner Run
size	set at	packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method
9/28/84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	5 bs.		.2%		25%

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	