

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
 Phone
 PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion		
☒ New Well	☐ Re-Entry	☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If 10: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:	☒ Mud Rotary	☐ Air Rotary	☐ Cable
8/16/84	8/18/84	9/28/84	
Spud Date	Date Reached TD	Completion Date	
780'			
Total Depth	PBTD		

Amount of Surface Pipe Set and Cemented at ⁴⁰..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 059-23, 631
County Franklin
NE 1/4 Sec 33 Twp 15 Rge 20 East 10th
(location)

3116 Ft North from Southeast Corner of Section
2049 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

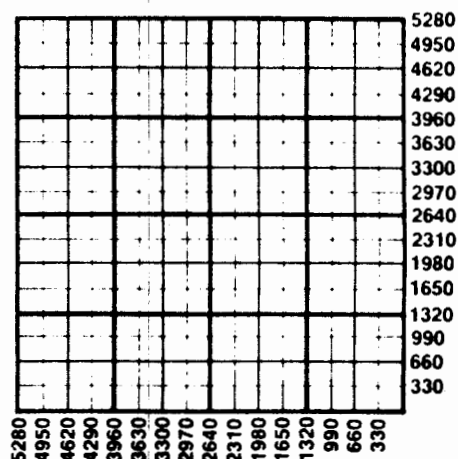
Lease Name Mae Scott Well# 3

Field Name In-field

Producing Formation . . . Squirrel

Elevation: Ground 952' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket # APR 1 9 1995

Docket # APR 1 0 1935

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

~~ne copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.~~

The requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max Painter Title President Date 10/8/84

bscribed and sworn to before me this 8th day of October 19 84

Notary Public Robert J. Schachtner
 Notary Commission Expires 2/15/88 Robert J. Schachtner

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ SWD/Rep ☐ NGPA

☐ Plug ☐ Other

(Specify)

Form ACO-1 (7-84)

Sec. 33 Impl. S. Reg. 250

Operator Name PAINTER OIL..... Lease Name M. Scott.... Well# 3... SEC... 33 TWP... 15... RGE... 20

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ NoFormation Description
☐ Log ☐ Sample

			Name	Top	Bottom
topsoil & clay	0'	20'	lime	647'	656'
shale	20'	76'	shale	656'	667'
lime	76'	79'	lime	667'	671'
shale	79'	82'	shale	671'	677'
lime	82'	98'	lime	677'	684'
shale	98'	105'	shale	684'	686'
lime-broken	105'	137'	Ft. Scott lime	686'	702'
shale	137'	170'	shale	702'	707'
lime-broken	170'	188'	sandy shale	707'	715'
shale	188'	264'	(Bleeding) sand lmt.	715'	727'
lime	264'	286'	sandy shale	727'	730'
shale	286'	300'	shale	730'	780'
lime	300'	314'			
shale	314'	341'			
lime	341'	349'			
shale	349'	353'			
lime	353'	357'			
shale	357'	370'			
lime	370'	379'			
shale	379'	381'			
lime	381'	398'			
shale	398'	401'			
lime	401'	427'			
shale	427'	431'			
lime	431'	434'			
shale	434'	437'			
lime	437'	440'			
shale	440'	595'			
lime	595'	606'			
shale	606'	614'			
lime	614'	624'			
shale	624'	629'			
lime	629'	635'			
shale	635'	647'			

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 7/8ths		40'	Portland	16	2% Gel
				772'			

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2/ft. 719'-725'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ NoDate of First Production
9/28/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)Estimated Production
Per 24 Hours

Oil

5 bs.

Gas

MCF

Water

.2%

Gas-Oil Ratio

Gravity

25%

Bbls

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☒ used on lease☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled