

33-15-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Fainter Oil Co., Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/30/84 9/4/84 9/28/84
Spud Date Date Reached TD Completion Date

730'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-059-23-632

County Franklin

NE 1/4 (location) Sec 33 Twp 15 Rge 20 East XXXX

3116 Ft North from Southeast Corner of Section
1628 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

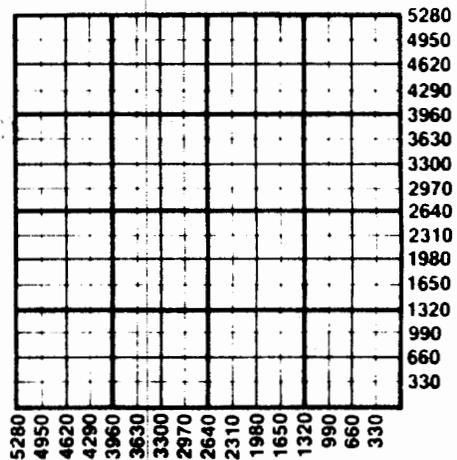
Lease Name Mae Scott Well# 4

Field Name In-field

Producing Formation Squirrel

Elevation: Ground 956' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: RECEIVED Disposal STATE CORPORATION COMMISSION Repressuring

Docket # APR 10 1985

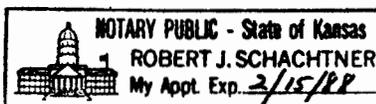
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

I certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Max Painter
Title: President
Date: 10/8/84



Subscribed and sworn to before me this 8th day of October 1984

Notary Public: Robert J. Schachtner
Notary Commission Expires 2/15/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 15 Rge. 20E

Operator Name PAINTER OIL Lease Name M. Scott Well# 4 SEC 33 TWP 15 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description	Name	Top	Bottom		
Samples Sent to Geological Survey			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No						
topsoil & clay	0'	20'				lime	430'	434'		
shale	20'	73'				shale	434'	437'		
lime	73'	79'				lime	437'	443'		
shale	79'	83'				shale	443'	446'		
lime	83'	99'				lime	446'	448'		
shale	99'	105'				shale	448'	600'		
lime	105'	117'				lime	600'	601'		
shale	117'	120'				shale	601'	613'		
lime	120'	138'				lime	613'	624'		
shale	138'	153'				shale	624'	629'		
lime	153'	154'				lime	629'	633'		
shale	154'	166'				shale	633'	645'		
lime	166'	176'				lime	645'	651'		
shale	176'	181'				shale	651'	665'		
lime	181'	188'				lime	665'	669'		
shale	188'	264'				shale	669'	675'		
lime	264'	266'				lime	675'	677'		
shale	266'	267'				shale	677'	680'		
lime	267'	269'				lime	680'	685'		
shale	269'	274'				shale	685'	693'		
lime	274'	285'				Ft. Scott lime	693'	700'		
shale	285'	303'				shale	700'	711'		
lime	303'	311'				sand	711'	713'		
shale	311'	340'				shale	713'	715'		
lime	340'	352'				sand lmt.	715'	718'		
shale	352'	354'				sandy shale	718'	722'		
lime	354'	356'				shale	722'	780'		
shale	356'	370'								
lime	370'	387'								
shale	387'	390'								
lime	390'	396'								
shale	396'	410'								
lime	410'	427'								
shale	427'	430'								

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		6 3/4"		40'	Portland	15	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft	713'-723'		

TUBING RECORD			Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
size	set at	packer at		

Date of First Production	Producing method			
9/28/84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	5.0		.2		25%

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	