

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Co., Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temporary
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

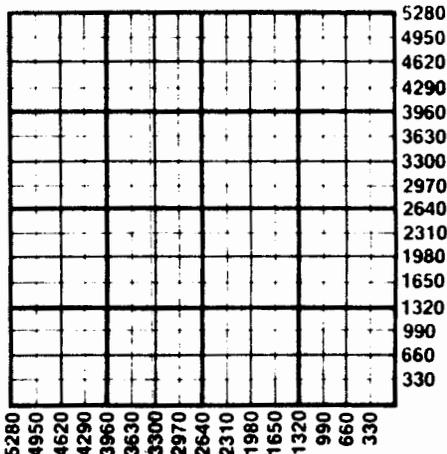
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/11/84 9/13/84 9/28/84
Spud Date Date Reached TD Completion Date
810' PBDT
Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 059-23, 634
County Franklin
NE 1/4 Sec 33 Twp 15 Rge 20 East
(location) 4096 Ft North from Southeast Corner of Section
1628 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Mae Scott Well# 6
Field Name In-field
Producing Formation Squirrel
Elevation: Ground 957' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # STATE CORPORATION COMMISSION

APR 10 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

formation on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

NOTARY PUBLIC - State of Kansas
ROBERT J. SCHACHTNER
My Appt. Exp. 2/15/88

Max Painter
Title President Date 10/8/84

scribed and sworn to before me this 8th day of October 19 84

Notary Public Robert J. Schachtner
Commission Expires 2/15/88 Robert J. Schachtner

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 15S Rge. 20E

Operator Name PAINTER, OIL Lease Name M. SCOTT Well# 6 SEC. 33 TWP. 15 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
topsoil & clay	0'	20'			shale	472'	641'
shale	20'	90'			lime	641'	650'
lime	90'	96'			shale	650'	656'
shale	96'	99'			lime	656'	673'
lime	99'	117'			lime	673'	677'
shale	117'	124'			shale	677'	694'
lime	124'	134'			lime	694'	696'
shale	134'	137'			shale	696'	702'
lime	137'	157'			lime	702'	710'
shale	157'	184'			shale	710'	724'
lime-broken	184'	204'			Ft. Scott lime	724'	734'
shale	204'	206'			shale	734'	740'
lime	206'	207'			sand	740'	742'
shale-water					sandy shale	742'	744'
sand 2'	207'	284'			sand	744'	750'
lime	284'	305'			sandy shale	750'	751'
shale	305'	326'			sand lmt.	751'	757'
lime	326'	333'			shale	757'	810'
shale	333'	361'					
lime	361'	373'					
shale	373'	376'					
lime	376'	378'					
shale	378'	393'					
lime	393'	416'					
shale	416'	425'					
lime	425'	426'					
shale	426'	429'					
lime	429'	450'					
black shale	450'	454'					
lime	454'	458'					
shale	458'	462'					
lime	462'	466'					
shale	466'	470'					
lime	470'	472'					

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8ths		40' 807'	Portland	16	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	745'-751'		
2/ft.	753'-756'		

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing method
9/28/84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	5.0		.2		25%

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	