

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
Memphis, Tenn. 38119
City/State/Zip

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abandonment
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/11/84 12/11/84 1/24/85
Spud Date Date Reached TD Completion Date

820'
Total Depth PBDT
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 59' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production 24/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> Other (explain)	Estimated Production Per 24 Hours 3/day Bbls	Gas MCF	Gas-Oil Ratio .2% Bbls	Gravity 26.0 CFPB
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Disposition of gas: vented open hole perforation

PRODUCTION INTERVAL

API NO. 15-059-23, 724
County Franklin
NE 1/4 Sec 33 Twp 15 Rge 20

4125 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

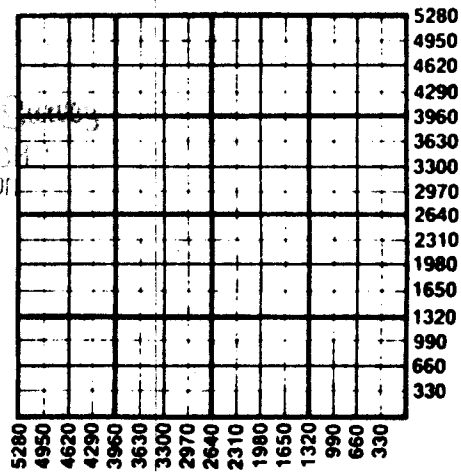
Lease Name Mae Scott Well# 8

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 955' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1985
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Liner Run Yes No

Estimated Production Per 24 Hours
Producing method
Gas-Oil Ratio
Gravity

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Formation Description	
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Top	Bottom
topsoil & clay	0'	59'				
lime	59'	61'		lime	658'	666'
shale	61'	93'		shale	666'	676'
lime	93'	99'		lime	676'	682'
shale	99'	102'		shale	682'	693'
lime	102'	118'		lime	693'	700'
shale	118'	125'		shale	700'	706'
lime	125'	135'		lime	706'	715'
shale	135'	139'		shale	715'	725'
lime	139'	160'		lime	725'	730'
shale	160'	185'		shale	730'	739'
lime	185'	207'		lmt. sand	739'	744'
shale	207'	286'		sandy shale	744'	745'
lime	286'	308'		sand	745'	748'
shale	308'	327'		lmt. sand	748'	756'
lime	327'	334'		shale	756'	820'
shale	334'	363'				
lime	363'	375'				
shale	375'	378'				
lime	378'	380'				
shale	380'	394'				
lime	394'	403'				
shale	403'	405'				
lime	405'	421'				
shale	421'	425'				
lime	425'	453'				
shale	453'	456'				
lime	456'	460'				
shale	460'	464'				
lime	464'	468'				
shale	468'	622'				
lime	622'	624'				
shale	624'	638'				
lime	638'	650'				
shale	650'	658'				

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/4" 5 5/8th	6 1/4" 2 7/8ths		59' 797'	Portland " "	25	2% Gel " "
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2/ft.	742.5-750.5'						