

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
Memphis, Tenn., 38119
City/State/Zip

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None

Phone Square Deal Oil Company, Inc.
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
erator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/12/84 12/14/84 1/24/85
Spud Date Date Reached TD Completion Date

820'

Total Depth PBTB

Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 61' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

UBING RECORD size set at

date of First Production 4/85
Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3.0		.2%		26.0
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

API NO. 15 - 059-23, 725

County Franklin

NE 1/4 (location) Sec. 33 Twp. 15 Rge. 20

3795 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

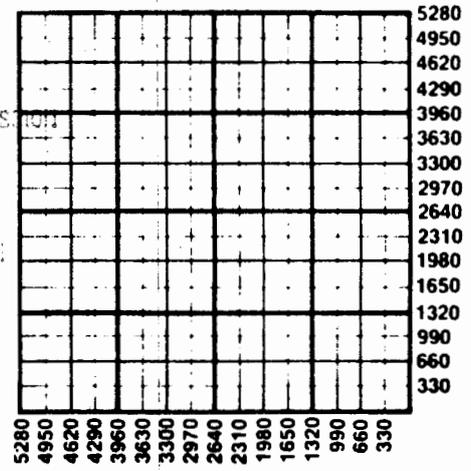
Lease Name Mae Scott Well# 9

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 940' KB

Section Plat



RECEIVED
JUN 24 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Liner Run Yes No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Formation Description	
Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
topsoil & clay	0'	61'		Name	Top	Bottom
lime	61'	62'		lime	644'	656'
shale	62'	94'		shale blk.	656'	661'
lime	94'	100'		lime	661'	663'
shale	100'	104'		shale	663'	664'
lime	104'	121'		lime	664'	669'
shale	121'	127'		shale	669'	676'
lime	127'	138'		lime	676'	682'
shale	138'	141'		shale	682'	698'
lime	141'	160'		lime	698'	701'
shale	160'	188'		shale	701'	708'
lime	188'	208'		shale	708'	725'
shale	208'	289'		lime F.S.	725'	738'
lime	289'	310'		shale	738'	743'
shale	310'	330'		sand	743'	751'
lime	330'	337'		shale	751'	820'
shale	365'	378'				
shale	378'	381'				
lime	381'	382'				
shale	382'	397'				
lime	397'	405'				
shale	405'	409'				
lime	409'	420'				
shale	420'	429'				
lime	429'	431'				
shale	431'	433'				
lime	433'	454'				
shale blk.	454'	458'				
lime	458'	462'				
shale	462'	466'				
lime	466'	471'				
shale	471'	638'				
lime	638'	642'				
shale	642'	644'				

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/4" 5.5/8ths	6 1/4" 2.7/8ths		61' 808'	Portland " "	27	2% Gel " "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	745.0-752.0'		

Notary Public: *Robert J. Schachtner*
 Date Commission Expires: 2/15/88
 Robert J. Schachtner
 Form ACO-1 (7-84)