

Paul

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142  
Name Town Oil Co.  
Address Rt. 4  
Paola, KS. 66071  
City/State/Zip

Purchaser Crude Marketing Inc.

Operator Contact Person Lester Town  
Phone 913 294-2125

Contractor: License # COMPANY TOOLS  
Name

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Temp Abd  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-31-88 Spud Date Date Reached TD Completion Date  
920 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 60 feet depth to 0 w/ 8 SX cmt  
Cement Company Name  
Invoice #

API NO. 15-045-21,061  
County Douglas  
SW Sec. 1 Twp. 15 Rge. 20  
1275 Ft North from Southeast Corner of Section  
4560 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
1242 FSL and 4555 FEL-KCC Record

Lease Name Bell Well

Field Name

Producing Formation Squirrel

Elevation: Ground KB

Section Plat

Table with 10 columns and 10 rows representing a section plat. The rightmost column contains elevation values: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

APR 13 1989  
RECEIVED  
STATE CORPORATION COMMISSION  
APR 10 1989  
CONSERVATION DIVISION  
Wichita, Kansas  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)  
Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 3-20-89

Subscribed and sworn to before me this 20 day of March 1989

Notary Public Donna Jean Barnhart

Date Commission Expires April 6, 1994

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCE SWD/Rep NGPA  
KGS Plug Other (Specify)



Sec. 1, Twp. 15 Rge. 20 E

Operator Name Town Oil Co. Lease Name Bell Well # ADW-4

Sec. 1 Twp. 15 Rge. 20  East  West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See attached copy of log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9.....	6 1/2.....	.....	60.....	Portland	8.....	.....
Completion.....	5 1/8.....	2.....	.....	887.....	Portland	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A	.....			N/A		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD							
Size		Set At		Packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well #EW-4  
Farm: Bell  
Douglas County, KS.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
12	Sandy clay	15
15	Sand stone	30
10	Water sand	40
2	Sandy lime	42
1	Lime	43
13	Sandy shale	56
126	Shale	182
4	Lime	186
8	Shale & shells	194
28	Lime	222
13	Shale	285
17	Lime	252
26	Shale	278
18	Lime	296
74	Shale	370
22	Lime	392
17	Shale	409
9	Lime	418
19	Shale	437
20	Lime	457
18	Shale	475
22	Lime	497
8	Shale	505
24	Lime	529
5	Shale	534
4	Lime	538
4	Shale & slate	542
6	Lime	548 Hertha
150	Shale	698
2	Lime shells	700
2	Red bed	702
12	Shale	714
6	Lime	720
6	Shale	726
5	Lime	731
7	Shale & slate	738
9	Lime	747
12	Shale	760
3	Lime	763
8	Shale & slate	771
2	Lime	773
10	Shale & shells	783
1	Lime	784
13	Shale	797
1	Lime	798

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

APR 10 1952

CONSERVATION DIVISION  
Wichita, Kansas

Well #EW-4  
Farm: Bell  
Douglas County, KS.  
Lease Owner: Town Oil Co.

WELL LOG (cont'd)

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
8	Shale	806
2	Lime	808
18	Shale	826
17	Shale	843
18.5	Sand	861.5
3.5	Sandy lime	865
4	Sandy lime	869
3	Shale	872
1	Lime	873
47	Shale	920 TD

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STATE CORPORATION COMMISSION

APR 19 1933

CONSERVATION DIVISION  
Wichita, Kansas