

FORM MUST BE TYPED

SIDE ONE

045-21179 **1-15-20 E**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
Name: Town Oil Co.
Address: 16205 W. 287 St.
Paola, KS. 66071
City/State/Zip
Purchaser: Cru & Ma reking In c
Operator Contact Person: Lester Town
Phone (913) 294-2125
Contractor: Name: COMPANY TOOLS
License:
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:
Well Name:
Comp. Date 8-12-93 Old Total Depth
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.
Spud Date 8-12-93 Date Reached TD 8-15-93 Completion Date 9-20-93 ^{KCC} ₉₄

API NO. 15-
County Douglas
NW SW SW 907 Sec. 1 Twp. 15 Rge. 20 ^E
4928 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
(Bell East 'F' 3-W5) per KCC
Lease Name Bell Well # FW-3
Field Name Baldwin
Producing Formation Squirrel
Elevation: Ground 902 KB
Total Depth 902 PBTB
Amount of Surface Pipe Set and Cemented at 62 Ft
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set
If Alternate II completion, cement circulated from 890
feet depth to 0 w/ 127 sx ca

Drilling Fluid Management Plan ALT 2 97 2-16-94
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bb
Dewatering method used see below
Location of fluid disposal if hauled offsite:
Operator Name Town Oil Co.
Lease Name Bell License No. 6142
SW Quarter Sec. 1 Twp. 15 Rng. 20 ^E
County Douglas Docket No. C-12,705

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town
Title Partner Date 9-15-93
Subscribed and sworn to before me this 15 day of Sept
19 93.
Notary Public Donna Jean Barnhart

DONNA JEAN BARNHART
Notary Public
My Appl. Exp. 4-22-97

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Geologist Report Received N/A
Distribution: 11/10/93
 XCC SVD/Rep NSPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Town Oil Co.

Lease Name Bell

Well # FW-3

Sec. 1 Twp. 15 Rge. 20 East West

County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

See attached copy of log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		62	Portland	8	
Completion	5 5/8	2 7/8		890	Portland	127	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	851-870	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 9-22-93 KCC JH Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well #FW-3
 Farm: Bell
 Douglas County, KS.
 Lease Owner: Town Oil Co. (Kanzou Exp)

API#15-045-21179

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
2	Soil	2
48	Sandy soil	50
134	Shale	184
26	Lime	210
7	Shale	217
10	Lime	227
8	Shale	235
22	Lime	257
26	Shale	283
17	Lime	300
72	Shale	372
22	Lime	394
17	Shale	411
6	Lime	417
3	Shale	420
39	Lime	459
8	Shale	467
10	Shale dk.	477
8	Lime	485
2	Shale	487
14	Lime	501
6	Shale & slate	507
24	Lime	531
4	Shale & slate	535
4	Lime	539
5	Shale & slate	544
7	Lime	551 Hertha
3	Shale	554
1	Lime shell	555
12	Sandy shale	567
128	Shale	695
10	Lime shell	705
13	Shale	718
7	Lime	725
6	Shale & slate	731
4	Lime	735
7	Shale	742
6	Lime	748
17	Shale	765
3	Lime	768
9	Shale & slate	777
4	Lime	781
19	Shale	800
2	Lime	802

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 OIL CORPORATION
 OCT 11 1997
 CONSERVATION DEPT
 Wichita, Kans

5	Shale	807	
3	Lime	810	
17	Shale	827	
2	Lime	829	
5	Sand	834	
12	Sand	846	
2	Sand	848	
3	Sand	851	
2	Sand	853	
17	Sand	870	
3	Sand	873	
1	Lime	874	
28	Shale	902	TD

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OCT 1 1
CONSERVATION
Michigan