

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6 142  
Name: Town Oil Co.  
Address: 16205 W. 287  
Paola, KS. 66071  
City/State/Zip \_\_\_\_\_  
Purchaser: Crude Marketing Inc  
Operator Contact Person: Lester Town  
Phone ( 913 ) 294-2125  
Sector Name: Company Tools  
License: ORIGINAL  
Wellsite Geologist: \_\_\_\_\_

Complete Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-26-97 12-1-97 12-5-97  
Date Date Reached TD Completion Date

API NO. 15- 045-21229  
County Douglas  
NW SE NW Sec. 1 Twp. 15 Rge. 20 E  
3382 FSL 3630 Feet from (S)N (circle one) Line of Section  
3269 FEL 3465 Feet from (E)W (circle one) Line of Section  
KCC Record  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Johnson Well # 87  
Field Name Baldwin  
Producing Formation Squirrel  
Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_  
Total Depth 900 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Ft.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Ft.  
If Alternate II completion, cement circulated from 875  
feet depth to surface w/ 122 sacks

Drilling Fluid Management Plan AH.2, 6-19-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content app 1500-3000 ppm Fluid volume 80 bl  
Devetering method used used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coleridge Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town  
Title Partner Date 5-19-98  
Subscribed and sworn to before me this 19 day of May  
19 98  
Notary Public Donna Jean Barnhart  
Date Commission Expires 4-22-2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Logs Received  
C  Geologist Report Received  
Distribution  
 KCS MAY 22 SVD/Rep NGPA  
KGS Plug Other (Specify)  
JUN 15  
Wichita, Kansas



Operator Name Town Oil Co. Lease Name Johnson Well # 8  
 Sec. 1 Twp. 15 Rge. 20  East county Douglas  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submitt Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached copy of log

ORIGINAL

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		40	Portland	6	
Completion	5 1/4	2 7/8		875	Portland	122	50/50 poz

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	825-835	25 bbls gelled water 5 sx sand	825-835

**TUBING RECORD** Size 1" Set At 883 Packer At  Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 6-3-98 ? Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Unk Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Ventd  Sold  Used on Lease (If vented, submit AGO-18.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp. Production Interval 825-835

ORIGINAL

15-045-21229

Well # 7  
Farm: Johnson  
Douglas County, KS  
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Soil & clay	6
21	Sand	25
132	Shale	157
24	Lime	181
8	Shale & slate	189
7	Lime	196
5	Shale	201
24	Lime	225
24	Shale	249
21	Lime	270
70	Shale	340
22	Lime	362
18	Shale	380
10	Lime	390
15	Shale shells	415
22	Lime	437
11	Shale	448
24	Lime	472
7	Shale & slate	479
25	Lime	504
4	Shale & slate	508
4	Lime	512
4	Shale & slate	516
6	Lime	522 Hertha
5	Shale	527
5	Sand	532
124	Shale	656
7	Red bed	663
5	Shale shells	668
5	Sand	673
15	Shale	688
2	Slate	690
7	Lime	697
5	Shale	702
5	Lime	707
9	Shale	715
9	Lime	725
12	Shale	737
3	Lime	740
3	Shale & slate	743
8	Shale	751
10	Lime	761
23	Shale	784
6	Lime	790
6	Shale	796

RECEIVED  
DIVISION  
WICHITA, KANSAS

# ORIGINAL

17	Sand	813
22	Sand	835
6	Shale	841
1	Lime	842
2	Shale & slate	844
56	Shale	900 TD

RECEIVED

MAY 22