

1-15-20E
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: TOWN OIL CO.

Address 16205 We st 287t St .

City/State/Zip PAOLA, KS. 66071

Purchaser: N/A

Operator Contact Person: LESTER TOWN

Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-22-93 12-9-93 4-1-94
Spud Date Date Reached TD Completion Date

API NO. 15- 045-21185
County Douglas

SW - SE - NW - _____ Sec. 1 Twp. 15 Rge. 20
2890 Feet from (S)N (circle one) Line of Section
3480 Feet from (E)W (circle one) Line of Section

2895 FSL and 3758 FEL - KCC Record
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Jo hnrso Well # B W7

Field Name Baldwin

Injection Squirrel
~~Producing~~ Formation

Elevation: Ground _____ KB _____

Total Depth 901' PBTB _____

Amount of Surface Pipe Set and Cemented at 42

Multiple Stage Cementing Collar Used? No Yes _____

If yes, show depth set _____

If Alternate II completion, cement circulated from 883

feet depth to surface w/ 132 sx

Drilling Fluid Management Plan ALT 2 JH 7-11-94
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80

Dewatering method used Haul off site

Location of fluid disposal if hauled offsite:

Operator Name Town Oil Co.

Lease Name Bell Baldwin Unit License No. 6142

Quarter 1&2 Sec. 15 Twp. 15 Rng. 20 E

County Douglas Docket No. C-12,705

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CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Col-
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period
of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of
12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 3-18-94

Subscribed and sworn to before me this 18 day of March, 19 94.

Notary Public Norma Jean Lambert

Date Commission Expires 4-22-97
State of Kansas
My Exp. 4-22-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SMD/Rep NGA
 XGS Plug Other (Specify)

Operator Name TOWN OIL CO. Lease Name Johnson Well # BW-7

Sec. 1 Twp. 15 Rge. 20 East West
 County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:	<u>None</u>			

(SEE ATTACHED COPY OF LOG)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Addit
surface	9	6 1/2		42	Portland	6	
completion	5 5/8	2 7/8		883	Portland	132	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth, Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1	829-848	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Exp.)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Inter:

(If vented, submit ACO-18.)

1-15-206

TOWN OIL COMPANY

"Drilling and Production"

COPY

913-294-2125

Paola, Kansas 66071

WELL: BW-7

LEASE: Johnson

LEASE OWNER: Town Oil Co.

API#15-045-21185

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>TOTAL Depth</u>
0	soil	6
5	clay	11
10	sand	21
9	sandy shale	30
135	shale	165
27	lime	192
8	shale	200
7	lime	207
7	shale	214
23	lime	237
23	shale	260
19	lime	279
73	shale	352
23	lime	375
17	shale	392
7	lime	399
25	shale	424
16	lime	440
18	shale	458
25	lime	483
9	shale & slate	492
22	lime	514
4	shale & slate	518
4	lime	522
5	shale & slate	527
6	lime	533
5	shale	538
6	sand	544
126	shale	670
12	Redbed	682
5	sand	687
10	shale	697
9	lime	706
5	shale & slate	711
4	lime	715
7	shale	722
8	lime	730
16	shale	746
3	lime	749
4	shale & slate	753
15	shale	768
12	shale	780
10	shale & slate	790

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Wichita, Kansas

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Thickness of Strata	Formation	Total Depth
4	lime	794
5	shale& slate	799
11	sand	810
10	sand	820
4	sand dk	824
1	lime	825
3	sand	828
9	sand	837
3	lime	840
8	sand	848
6	sand	854
1	lime	855
2	shale & slate	857
44	shale	901

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