

Sec. 1, T. 15 S., R. 20 E.

Year Well Reported 1968

API Serial Number 15 045-20005

1650'FWL, 1700'FNL

KANSAS WELL COMPLETION REPORT 1-15-20E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intent-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

*Douglas Co.*

*Intent to drill 9-11-68*

*also. Intg.*

*Dow Chemical Co # 10-14, A. E. Johnson*

Date Drilling Began: 9-11-68 \*\*\*\*\*

Date Drilling Completed: 9-14-68

Hole completed as (check): Dry ;

Oil ; Gas ; Service well

Total depth of hole: 802'

Name of formation at total depth: Squirrel

If OWWO\*, give new footage drilled: —

Field Name: Baldwin Field

Name of Company purchasing oil or gas: —

Initial Potential or Production: —

Barrels of water/day —;

Oil Gravit — °API;

Net Pay Thickness — Ft.;

Elevation: Derrick floor 1047.5'

Kelly Bushing 2.5' Ground 1045'

Electric or other logs were run: Yes  No

Well was Cored: Yes  No

Drill Stem Test Run: Yes  No

Barrels of oil/day —;

Thousand cu ft gas/day —

Pay Depth (Bottom) 802'

Name of Pay Zone —

Please show location of well in section:


Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (\* OWWO - Old hole re-worked or deepened.)

*(over)*

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

*L*

1-15s-20e

This well to be used as field water injection well.



RECEIVED  
SEP 17 1968  
BRAZOS DIVISION  
KANSAS DIST. OFFICE

JAMES E. RUSSELL PETROLEUM, INC.  
P.O. BOX 334  
IOLA, KANSAS

66749

State Geological Survey  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
1-15-20E

ARDEN JOHNSON WELL NO. W-14

Thickness	Strata	Depth
260	No Description	260
230	No Description	490
205	Lime & Shale	695
107	No Description	802
17	No Description	819

FEB 19 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Started Coring

Core #1

2.0	Sand Dk. Brn. no Bldg.	821.0
1.0	Sand Dk. Brn. Good Bldg.	822.0
0.5	Sand Lt. Brn. Lt. Bldg.	822.5
3.3	Sand Lt. Brn. No Bldg.	825.8
0.2	Sand & Shale laminated	826.0

Core #2

0.5	Sand Dk. Bldg. good	826.5
3.5	Lime Dense Gry.	830.0
7.0	Sand Dk. Brn. good Bldg.	837.0
0.5	Sand Gry. Lt. Bldg.	837.5
0.8	Sand Dk. Brn. good Bldg.	838.3
2.7	Sand Lt. Brn. No Bldg.	841.0
1.0	Shale w/Sand laminated	842.0
0.5	Sand Dk. Brn. Bldg. good	842.5
4.0	Sand Gry. No Bldg.	846.5
0.4	Sand Dk. Brn. Bldg. good	846.9
1.1	Sand Lt. Brn. Sl. Bldg.	848.0
0.6	Shale & Sand Laminations	848.6
3.4	Sand Dk. Brn. Sl. Bldg.	852.0
4.3	Sand Blk. Sl. Bldg.	856.3
0.7	Lime Dense Gry.	857.0

TD

