

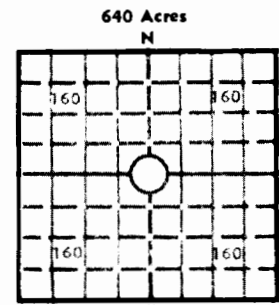
KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 045 County — 20,106 Number

State Geological Survey
WICHITA, BRANCH

S. 1 T. 15 R. 20 E
Loc. 990' FEL & 410' FSL NW
County Douglas N2 SW SE NW
KCC Record



Operator M & W Oil

Address c/o Bogle, RR 1, Wellsville, KS 66092

Well No. # J3 Lease Name Johnson *↓ KCC Record*

Footage Location 410' 3050 FSL & 3630 FEL 990'
feet from ~~(N)~~ (S) line feet from (E) ~~(W)~~ line

Principal Contractor Town Oil Geologist none

Spud Date 8/25/79 Date Completed 8/28/79 Total Depth 900' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Town Oil - La Jet, Inc

Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-1/8	6-1/4	17#	25	Neet	1	
production	5-1/4	2-3/8	3.75	820	Portland A	120	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2-3/8	820	820

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10 sx 12-30 sand	820-833
30 sx 10-20 sand	
25# water gel	

INITIAL PRODUCTION

Date of first production 1/21/80 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>0</u> MCF	Water <u>0</u> bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) na Producing interval(s) 820-833

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____
W _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>See attached sheet</i>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Mary H. Tolman
Signature

Agent
Title

1/26/81
Date

Date

Farm - Johnson ^{P1}

Contractor - Town Oil

1-15-20E

County - Douglas

990 FEL & 410 FSLNW

Well - J-3

Lease Owner - M & W

Permanent Casing

<u>Size</u>	<u>Amount</u>	<u>Condition</u>	<u>Cement</u>
<u>Strata</u>	<u>Total Depth</u>	<u>Strata</u>	<u>Total Depth</u>
Soil & Clay	22	Shale	711
Lime	25	Lime	714
Shale	167	Shale	724
Lime	171	Lime	740
Shale	180	Shale	747
Lime	193	Lime	752
Shale	201	Shale (Slate)	755
Lime	208	Lime	758
Shale & Shells	214	Shale	762
Lime	237	Lime	774
Shale & Shells	248	Shale	795
Lime	249	Lime	800
Shale	260	Shale	810
Lime	277	Sandy Shale	812
Shale	281	Sand	820
Lime	283	Oil Sand	833
Shale	352	Shale	835
Lime	356	Sand	852
Shale	357	Shale	900 T. D.
Lime	374		
Shale	393		
Lime	399		
Shale	416		
Lime	419		
Shale & Shells	430		
Lime Shells	442		
Shale	447		
Lime	451		
Shale & Shells	460		
Lime	486		
Shale	492		
Lime	514		
Shale	518		
Lime	533		
Shale	535		
Lime	544		
Shale	679		
Lime	682		
Shale	699		
Lime & Shells	703		