



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # KCC #9344  
name OIL SEVEN  
address % Coopers & Lybrand (Sieg/O'Neil)  
2500 Anaconda Tower  
City/State/Zip Denver, Colorado 80202

Operator Contact Person Karl G. Sieg  
Phone (303) 292-5500

Contractor: license # 4055  
name Raymond Schultz  
RR#2, Baldwin, KS 66006

Wellsite Geologist H. A. Stitt  
Phone (913) 242-5865

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
Water Supply

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/10/84 12/17/84 12/28/84  
Date Date Reached TD Completion Date

300' 300'  
Total Depth PBDT

40'-Drive Pipe Method  
Ant of Surface Pipe Set and Cemented at

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set No feet

If alternate 2 completion, cement ~~40' to 150'~~  
from 140 feet depth to surface w/ 69 SX cmt

Water well - cemented casing from  
surface to approx. 150' with 1" pipe  
and 69 sacks by Consolidated oil well  
service.

API NO. 15-045-20,720

County Douglas

Sw NW SE  
SE/4 (location) Sec 1 Twp 15 S Rge 20 East West

1739 FSL 1810 Ft North from Southeast Corner of Section  
2150 Ft West from Southeast Corner of Section  
1) 2116 FGL (Note: locate well in section plat below)  
KCC record

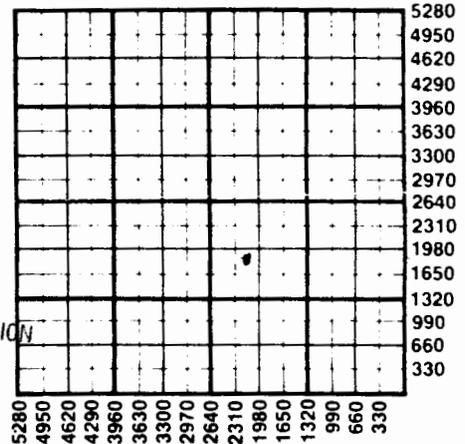
Lease Name Lester Kalb Well# 1 WS

Field Name Baldwin

Producing Formation 250'-300' water sands

Elevation: Ground Est. 1050 KB 1051

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 12 1985  
CONSERVATION DIVISION  
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # Application 37,235

Groundwater... 1810... Ft North From Southeast Corner and  
(Well) ... 2150... Ft. West From Southeast Corner of  
Sec 1 Twp 15 Rge 20 East West

Surface Water... N/A... Ft North From Southeast Corner and  
(Stream, Pond etc.)... N/A... Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) N/A  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal

Docket # Permit \* E-23,292  Repressuring

\* Application

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name OIL SEVEN Lease Name L. Kalb Well# 1WS SEC 1 TWP 15S RGE 20  We.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Drilled with cable tool rig and completed as a water supply well. No radioactive down-hole logs were run. Consolidated Oil Well Service cemented on 12/28/84.

Name	Top	Bottom
Top Soil	0	3
Yellow Clay	3	17
Lime	17	22
Gray Shale	22	16
Lime	165	18
Black Shale	187	196
Lime	196	205
Shale	205	208
Lime	208	23
Shale	234	2
Lime	245	246
Sand	246	252
Lime	252	253
Sand (water)	253	263
Shale	263	264
Lime	264	282
Sandy Shale	282	300
Total Depth	300	

**TUBING RECORD** size 2 3/8" to be set at 275' packer at

Liner Run  Yes  No

Date of First Production\* 12/ /84 Producing method  flowing  pumping  gas lift  Other (explain) Bailer method during test

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>-0-</u>	<u>-0-</u>	Estimate <u>500 BWPD</u>	<u>N/A</u>	<u>N/A</u>
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold N/A  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) slotted casing below cemented pipe

**PRODUCTION INTERVAL**  
250'-300'

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	<u>10"-150'</u> <u>7.5/8"-300'</u>	<u>---</u> <u>6 1/4"</u>	<u>used</u> <u>13#/ft</u>	<u>8 5/8"</u> <u>300'</u>	<u>DRIVE</u> <u>OWC</u>	<u>PIPE METHOD</u> <u>69*</u>	<u>50/50 Poz</u> <u>with 2% Gel</u>
<u>*Cemented thru 140' of 1" pipe thru 10"-6 5/8" Annulus</u>							

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>250'-300'</u>	<u>Slotted Casing</u>	<u>NONE</u>	