

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142Name: Town Oil Co.Address 16205 W. 287Paola, KS. 66071

City/State/Zip

Purchaser: Crude Marketing Inc.Operator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: COMPANY TOOLS

License:

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date 9-9-93 Old Total Depth 9-10-93☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. 9-20-93☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.Spud Date 9-9-93 Date Reached TD 9-10-93 Completion Date 9-20-93Spud Date 9-9-93 Date Reached TD 9-10-93 Completion Date 9-20-93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester TownTitle Partner Date 9-15-93Subscribed and sworn to before me this 15 day of Sept. 19 93.Notary Public Donna Jean CarnhartAPI NO. 15- 045-21180County DouglasNW SW SW NE SE SE - KCC Sec. 1 Twp. 15 Rge. 20945 912 Feet from S (circle one) Line of Section5250 34 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bell Well # FW-2Field Name BaldwinProducing Formation SquirrelElevation: Ground 900 KB 60Total Depth 900 PSTD 60Amount of Surface Pipe Set and Cemented at 60 FtMultiple Stage Cementing Collar Used? YesIf yes, show depth set 0 FtIf Alternate II completion, cement circulated from 0feet depth to 0 w/ 0 sx caDrilling Fluid Management Plan ALT 2 JH 2-16-94
(Data must be collected from the Reserve Pit)Chloride content 1500-3000 ppm Fluid volume 80 bbDewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name 9-9-93 License No. 9-10-939-20-93 Quarter 9-20-93 Sec. 9-20-93 Twp. 9-20-93 S Rng. 9-20-93 E/WCounty 9-20-93 Docket No. 9-20-93

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☒ SVD/Rep
☒ KGS	☒ NGPA
Other (Specify)	

1993

SIDE TWO

536469

Operator Name Town Oil Co.Lease Name BellWell # FW-2Sec. 1 Twp. 15 Rge. 20
☒ East
☐ WestCounty Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log Formation (Top), Depth and Datum ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name Top Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

See attached copy

List All E.Logs Run:

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 $\frac{1}{4}$		60	Portland	8	
Completion	5 $\frac{1}{2}$	2 7/8		897	Portland	130	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep.
2	857-875		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
9-22-93	KCC JH			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Well #FW-2
 Farm: Bell
 Douglas County, KS.
 Lease Owner: Town Oil Co. (Kanzou Exp.)

API# 15-045-21,180

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
2	Soil	2
48	Sandy soil	50
141	Shale	191
26	Lime	217
8	Shale	225
8	Lime	233
11	Shale	244
18	Lime	262
27	Sandy shale	289
17	Lime	306
72	Shale	378
23	Lime	401
17	Shale	418
6	Lime	426
24	Shale	448
18	Lime	466
17	Shale	483
8	Lime	491
2	Shale	493
14	Lime	507
7	Shale & slate	543
4	Lime	547
5	Shale & slate	552
6	Lime	558
5	Shale	563
1	Lime shell	564
8	Sandy shale	572
130	Shale	702
10	Lime shell	712
13	Shale	725
7	Lime	732
6	Shale & slate	738
4	Lime	742
7	Shale	749
6	Lime	755
17	Shale	772
3	Lime	775
9	Shale & slate	784
4	Lime	788
21	Shale	809
1	Lime	810
4	Shale	814
3	Lime	817
13	Shale	830

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 11 1993
 CONSERVATION DIV -
 Wichita, Kansas

536469

3	Sand	833
2	Shale	835
8	Sand	843
8	Sand	851
3	Sand	854
3	Sand	857
6	Sand	863
13	Sand	876
24	Shale	900 TD

RECEIVED
STATE OF KANSAS
OCT 11 1967
CONSERVATION
Wichita, Kan.