

State Geological Survey

WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

13-15-20E

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Reese Exploration, Inc. API NO. 15-045-20,232

ADDRESS PO Box 11598 COUNTY Douglas

K. C. Mo. 64138 FIELD Baldwin

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel

PHONE (816) 356-1970

PURCHASER Eureka Crude LEASE Art Madl

ADDRESS Eureka, Ks. WELL NO. 8-81

WELL LOCATION SW_{1/4}

DRILLING H&H Drilling 558 FSL 515 Ft. from south Line and

CONTRACTOR Osawatomie, Ks. 4243 FEL 980 Ft. from west Line of

ADDRESS _____

KCC Record SW_{1/4} (Qtr.) SEC 13 TWP 15 RGE 20E.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 860' PBTD _____

SPUD DATE 8-19-81 DATE COMPLETED 8-20-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. 132

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PD R

WELL PLAT			

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE Art Madl 8-81 SEC. 13 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	8		
sand	8	19		
lime	19	22		
shale	22	162		
lime	162	185		
shale	185	192		
lime	192	202		
shale	202	207		
lime	207	233		
shale	233	286		
lime	286	289		
shale	289	359		
lime	359	387		
shale	387	398		
lime	398	405		
shale	405	445		
lime	445	453		
shale	453	468		
lime	468	492		
shale	492	499		
lime	499	525		
shale	525	527		
lime	527	540		
shale	540	711		
lime	711	717		
shale	717	722		
lime	722	729		
shale	729	734		
lime	734	745		
shale	745	757		
lime	757	759		
shale	759	766		
lime	766	776		
shale	776	789		
lime	789	791		
shale	791	802		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-7/8	6-1/4	17#	40	portland	6	none
2"	5-1/4	2-3/8	4#	832	"	90	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1-9/16 DMI	804 - 810

TUBING RECORD

Size	Setting depth	Packer set at			
1"	832				

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE NAME Art Madl 8-8/4 SEC. 13 TWP. 15 RGE. 20

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand solid	802	806		
sand broken	806	808		
shale	808	852		
State Geological Survey WICHITA, BRANCH				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac - Gelled water & 70 sacks sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Oct. 1981	pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	1 bbls.	0 MCF	% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Vented		Perforations	