

13-15-20E

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA, KS 67202

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Reese Exploration, Inc. API NO. 15-045-20,279

ADDRESS PO Box 11598 COUNTY Douglas

K. C. Mo. 64138 FIELD Baldwin shoestring

★ CONTACT PERSON Patty Eichman PROD. FORMATION _____

PHONE (816) 356-1970

PURCHASER Eureka Crude LEASE Art Madl

ADDRESS Eureka, Ks. WELL NO. 11-81 835 FSL: 3957 FEL

DRILLING Michael Drilling WELL LOCATION SW $\frac{1}{4}$ 830 Ft. from south Line and

CONTRACTOR _____ 1270 Ft. from west Line of

ADDRESS _____ the SW $\frac{1}{4}$ (Qtr.) SEC 13 TWP 15 RGE 20E.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only

ADDRESS _____ KCC _____

TOTAL DEPTH 883' PBTD _____ KGS ☒

SPUD DATE 9-25-81 DATE COMPLETED 9-28-81 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 62' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac Gelled Water & 70 sacks sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Oct. 1981		pumping			
RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	%	Gas-oil ratio
	1	bbh.	0	MCF	bbh.
Disposition of gas (vented, used on lease or sold)			Perforations		

SIDE TWO

ACO-1 WELL HISTOR

OPERATOR Reese Exploration, Inc. LEASE Art Madl

SEC. 13 TWP. 15 RGE 20 e

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	11		
sand	11	31		
lime	31	32		
shale	32	37		
sand	37	57		
shale	50	177		
lime	177	181		
shale	181	183		
lime	183	200		
shale	200	208		
lime	208	218		
shale	218	225		
lime	225	240		
shale	240	288		
lime	288	294		
shale	294	372		
lime	372	394		
shale	394	412		
lime	412	420		
shale	420	452		
lime	452	470		
shale	460	482		
lime	482	505		
shale	505	515		
lime	515	538		
shale	538	542		
lime	542	556		
shale	556	735		
lime	735	740		
shale	740	744		
lime	744	748		
shale	748	754		
lime	754	760		
shale	760	777		
lime	777	780		
shale	780	823		
sand oil	823	831		
shale	831	883		

Report of all strings for surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-7/8	6-1/4	17#	62	portland	10	none
2"	5-1/4	2-3/8	4#	868	"	90	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1-9/16 DML	819 - 829
TUBING RECORD					
Size	Setting depth	Packer set at			