

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Reese Exploration, Inc. API NO. 15-045-20,285

ADDRESS PO Box 11598 COUNTY Douglas

K. C. Mo.64138 FIELD Baldwin shoestring

** CONTACT PERSON Patty Eichman PROD. FORMATION Squirrel
PHONE (816) 356-1970

PURCHASER Eureka Crude LEASE Art Madl

ADDRESS Eureka, Ks. WELL NO. 17-81 2125 FSL: 4131 FEL

DRILLING CONTRACTOR Michael Drilling WELL LOCATION SW 1/4 *KCC record*

ADDRESS Humboldt, Ks. 580 Ft. from north Line and

490 Ft. from east Line of
the SW 1/4 (Qtr.) SEC 13 TWP 15 RGE 20E.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 880' PBTD _____

SPUD DATE 10-2-81 DATE COMPLETED 10-5-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 82' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac Gelled Water & 70 sacks sand			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Oct. 81		pumping	
Gravity			
DATE OF PRODUCTION PER 24 HOURS	ON	Gas	Water %
	1	0	
Disposition of gas (vented, used on lease or sold)		Perforations	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration

LEASE Art Madl

SEC. 13 TWP. 15 RGE. 20 *e*

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
soil and clay	0	16		
shale	16	30		
lime	30	31		
sand	31	58		
lime	58	59		
shale	59	165		
lime	165	171		
shale	171	176		
lime	176	190		
shale	190	197		
lime	197	206		
shale	206	212		
lime	212	230		
shale	230	268		
lime	268	283		
shale	283	287		
lime	287	290		
shale	290	350		
lime	350	382		
shale	382	399		
lime	399	406		
shale	406	483		
lime	483	447		
shale	447	468		
lime	468	491		
shale	491	499		
lime	499	523		
shale	523	528		
lime	528	541		
shale	541	771		
sand	771	778		
shale	778	816		
sand oil	816	821		
shale	821	880		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-7/8	6-1/4	17#	82	portland	10	none
2"	5-1/4	2-3/8	4\$	861	"	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1-9/16 DMI	816 - 826

TUBING RECORD

Size	Setting depth	Packer set at
1"	861	