

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-045-20,860

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County... Douglas

SW SE SE Sec 14 Twp 15S Rge 20 East West

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389
Name Greenwood Resources Inc.
Address 116 Inverness Drive East
Suite 303
City/State/Zip Englewood, CO 80112

30 Ft North from Southeast Corner of Section
950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Finnerly, South Well # 115A

Field Name Baldwin

Operator Contact Person Poul E. Poulsen
Phone (303) 790-1266

Producing Formation Squirrel

Elevation: Ground KB

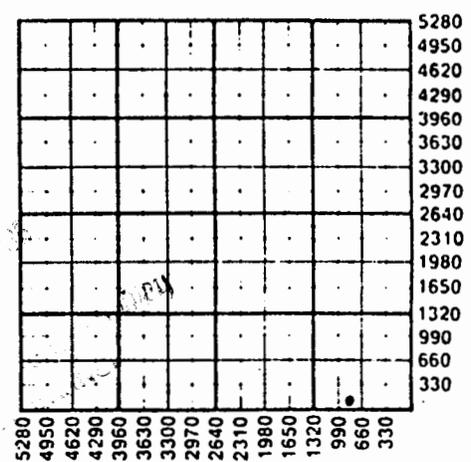
Contractor: License # 5956
Name Gary Jackson Drilling Co

Wellsite Geologist Jim Stegman
Phone (913) 782-3191
PURCHASER Amoco

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/7/85 8/12/85 9/5/85
Spud Date Date Reached TD Completion Date
833.01 829.4
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 64 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 829.6 feet depth to 0 w/ 82 SX cmt

Disposition of Produced Water: Disposal Repressuring
Docket # 65,661C (C8395)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Greenwood Resources Inc. Lease Name Finnerly South Well # 115A SEC. 14 TWP. 15S RGE. 20 East West

Per 24 Hours	Bbls	MCF	Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Soid Other (Specify) 767-783, 786-802 Used on Lease

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Core #1 767-786', rec 19'	BKC	502	
767 -767.5 (.3') sd br, some blk iron sulfide; no flooding	Altamont	670	
767.5-767.8 (.3') shale, carbonaceous	Top Cherokee	761	
767.8-776.0 (8.2') sd lt brn fr sat, tr blk wtr	Squirrel Sand	767	
776.0-783.5 (6.5') sd brn to blk lam f to g sat blk residue from wf			
783.5-786.0 (2.5') sh gy			
Core #2 787-807' rec 20'			
787 -788.3 (1.3') sd brn to blk lam fr sat. No flooding			
788.3-806.0 (17.7') sd blk fg massive, iron sulfide			
806.0-807.0 (1.0') sh thin sd lam			

FEB 23 1986
 Geological Survey
 BRANCH

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	7	20	64	A	10	
Production	5 1/8	2 7/8	6.65	829.6	60/40 poz	82	2% CaCl ₂ , 2% 5% gilsonite

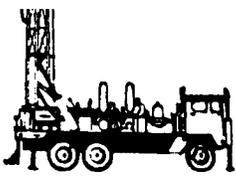
PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2	767-783, 786-802	SWF 5000 gal gelled wtr 900# 12/30 snd, 600# 10/20 snd	
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TUBING RECORD
 Size 1" Set At 829.6 Packer at Liner Run Yes No

Date of First Production 9/5/85 Producing Method Flowing Pumping Gas Lift Other (explain)..injection

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity



Gary Jackson Drilling 14-15-20E

COMPANY Greenwood Resources FARM Finnerty WELL NO. 115

SEC. 14 TWP. 15 RGE 20 LOC. SW SE SE COUNTY Franklin STATE Kansas

CONTRACTOR Gary Jackson Drilling SIZE HOLE 5 1/8" PIPE DEPTH 830

REMARKS: Set and cemented 64' of surface casing

DATE Started Aug 7, 85

Finished; August 12, 85

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1	1		Topsoil
21	22		Clay & Sand Rock
1	23		Lime
111	134		Shale (Gray)
7	141		Lime
2 1/2	143 1/2		Shale
18 1/2	162		Lime
5	167		Shale
35	202		Lime
28	230		Shale
18	248		Lime
5	253		Sand (broken)
4	257		Shale
7	264		Sand (broken)
14	278		Sdy Shale "Lane"
46	324		Shale
24	348		Lime
16	364		Shale
9	373		Lime
24	397		Shale "Chanute" 1905
17	414		Lime
5	419		Shale
9	428		Lime
3	431		Shale
23	454		Lime
7	461		Shale
41	502		Lime (Hertha)
168	670		Shale Pleaston
2	672		Lime Broken
5	677		Lime (Altamont)
8	685		Shale
2	687		Lime
10	697		Shale
9	706		Lime
13	719		Shale
5	724		Lime
4	728		Shale
3	731		Lime (Broken)
24	734		Shale
6	740		Lime
9	749		Shale
1	750		Lime
7	757		Shale
4	761		Lime (broken)

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1st Core			
1.	768	7	11. 778----4
2.	769	3 1/2	12. 779----3 1/2
3.	770	2 1/2	13. 780----3 1/2
4.	771	5	14. 781----5
5.	772	6	15. 782----7
6.	773	9 1/2	16. 783----6
7.	774	6 1/2	17. 784----6 1/2
8.	775	11	18. 785----6
9.	776	2 1/2	19. 786----6
10.	777	9	20. 787----5
2nd Core			
1.	788	6	11. 798----4
2.	789	5	12. 799----5
3.	790	5 1/2	13. 800----4 1/2
4.	791	5	14. 801----4
5.	792	4	15. 802----4
6.	793	4 1/2	16. 803----2 1/2
7.	794	3 1/2	17. 804----4 1/2
8.	795	4 1/2	18. 805----1 1/2
9.	796	4	19. 806----5 "shale"
10.	797	4	20. 807----6 "shale"
38	805		Sand Cored
2	807		Shale Cored
26	833		Shale Drilled Hole T.D.

Geological Survey
MICHIGAN BRANCH