

14-15-20E
Ind

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June 1984

OPERATOR Greenwood Resources Inc. API NO. 15-045-20,417

ADDRESS 315 Inverness Way South COUNTY Douglas

Englewood, Colorado 80112 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel
PHONE (303) 790-1266

PURCHASER Amoco Pipeline LEASE Bell

ADDRESS P.O. Box 591 WELL NO. 12-H

Tulsa, OK WELL LOCATION SE SW NE

DRILLING Finch's Drilling company 2340 Ft. from North Line and

CONTRACTOR RR 2 1770 Ft. from East Line of (E)

ADDRESS Ottawa, KS 66067 the NE (Qtr.) SEC14 TWP15S RGE20 (NW)

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR KCC
ADDRESS KGS
SWD/REP
PLG.

TOTAL DEPTH 837 PBD 832

SPUD DATE 1-30-84 DATE COMPLETED 3-6-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65,661-C

Amount of surface pipe set and cemented (C-8395) 64.5 DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
50 gals 15 % HCL		789-801	
Frac w/ 4620 gal gelled wtr, 900# 20/40 sd., 2100# 10/20 sd. in 3 stages w/150# rock salt between			
Date of first production 3-6-84		Producing method (flowing, pumping, gas lift, etc.) Gravity	
Estimated Production -I.P. 2.28 bbls.	Oil TSTM MCF	Water % 3.3 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented Waterflood - TSTM		Perforations 789-801	

OPERATOR Greenwood Resources Inc. LEASE Bell SEC. 14 TWP. 15 RGE. 20 (E)
 (W)
 ACO-1 WELL HISTORY (E)
 (W)
 WELL NO. 12-H

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
☒ Check if no Drill Stem Tests Run.						
Top Soil	0	10				
Sand	10	42				
Shale & Lime	42	170				
Shale & Lime	170	225			Lansing	
Shale & Lime	225	336			KC	
Shale & Lime	336	358			Lane	
Shale & Lime	358	469			Iola	
Shale & Lime	469	501			Oil 30's	
Shale & Lime	501	663			Hertha	
Sand	663	668				
Siltstone	668	690				
Shale	690	740				
Sand	740	749				
Lime	749	765				
Shale	765	775				
Coal	775	780				
Shale	780	785				
Sand	785	804				
Siltstone	804	815				
Sand	815	820				
Siltstone	820	830				
Shale	830	837			Total Depth	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/8"	7"	20#	64.5	Portland	8	Ø
Production	6 1/4"	4 1/2"	9.5#	842.75	50/50 poz Oil Well Cmt	55 35	2% gel 3% CaCl & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 JSPE	3 1/2" HSC-VML	789-801
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	828.01'				