

14-155-20E TND P1
SE NE SE

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June, 1984

OPERATOR Greenwood Resources Ltd. API NO. 15-045-20,383

ADDRESS 315 Inverness Way South COUNTY Douglas

Englewood, CO 80112-5898 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel
PHONE (303) 790-1266

PURCHASER Amoco Pipe Line LEASE Finnerty, South

ADDRESS P.O. Box 591 WELL NO. 17N (formerly 17H)

Tulsa, Oklahoma WELL LOCATION SE NE SE

DRILLING CONTRACTOR Teton Exploration Drilling Co. 1340ft. from South Line and

ADDRESS 254 North Center 330ft. from East Line of (E)

Casper, Wyoming the SE (Qtr.) SEC14 TWP15S RGE20 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1077' PBD 845'

SPUD DATE 8-25-83 DATE COMPLETED 9-27-83

ELEV: GR 1030'(est) DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

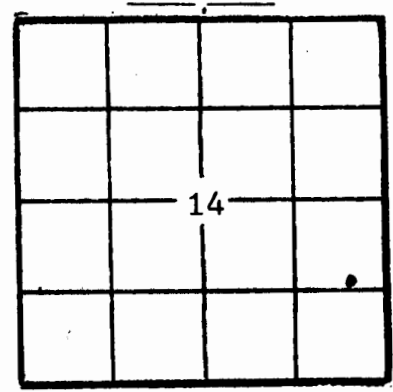
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65-661-e.

Amount of surface pipe set and cemented 63.22' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC _____
KGS _____

SWD/REP _____
PLG. _____

A F F I D A V I T

Poul E. Poulsen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature]

SIDE TWO

OPERATOR Greenwood Resources LEASE Finnerty, So.

ACO-1 WELL HISTORY (E)

SEC. 14 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 17N

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.						
Soil			0	2	Lansing	129
Sand			2	8	Kansas City	194
Shale			8	129	Iola Limestone	325
Lime & Shale			129	194	Pleasanton	505
Shale			194	325	Marmaton	635
Lime			325	348	Cherokee	767
Shale & Lime			348	505	Density Log	450-1077
Sand			505	512		
Shale			512	546		
Sand			546	557		
Sandy Shale			557	632		
Sand			632	650		
Shale			650	712		
Lime			712	744		
Shale			744	774		
Sand			774	784		
Sandy Shale			784	840		
Shale			840	972		
Sand			972	993		
Shale			993	1038		
Lime			1038	1040		
Sand			1040	1071		
Shale			1071	1077		
TD			1077			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized 75 gal 15% HCL				766-802	
Fractured 5880 gal gelled water 1500# 12/30, 3000#				766-802	
10/20 sand in three stages w/rock salt					
Date of first production 9-27-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 27	
Estimated Production -I.P.	Oil 3 bbls.	Gas TSTM MCF	Water 90% 26 bbls.	Gas-oil ratio None CFPB	
Disposition of gas (vented, used on lease or sold) Waterflood - no gas			Perforations 766-802		

Purpose of string	Depth (ft.)	Size (in O.D.)	Weight (lb/ft)	Volume (cu ft)	Remarks	Gravel
Surface	9-7/8	New 7"	23	63.22	Common	20
Production	6 1/4	New 4 1/2"	10.5	849	50/50 Poz Oil Well Cmt	100 35

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 JSPF	3 1/8" DML-HSC D.P.	766-802
Size 2 3/8	Setting depth 800	Pecker set at			