

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, IncAPI NO. 15-059-22, 542ADDRESS 222 E. 3rd StreetCOUNTY FranklinOttawa, Ks. 66067FIELD In-Field\*\*CONTACT PERSON Mim MietchenPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE Leach

PURCHASER \_\_\_\_\_

WELL NO. # 2ADDRESS State Geological SurveyWICHITA, BRANCHWELL LOCATION SE NW SW-18-15-FSL-4125F1DRILLING Oil Drillers & Developers1480 Ft. from W Line and 165 Ft. from S Line of

CONTRACTOR \_\_\_\_\_

ADDRESS 901 Garfieldthe SW4 SEC. 21 TWP. 15 RGE. 20 ETopeka, Ks.

## WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

KCC  
KGS  
(Office  
Use)TOTAL DEPTH 780' PBDT \_\_\_\_\_SPUD DATE 3/14/82 DATE COMPLETED 9/1/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_

## A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ the \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Leach LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF September, 19 82, AND THAT

## SIDE TWO

## WELL LOG

21-15-20E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
20'	Top soil-clay	20'		3'	Lime	664'
48'	Shale	68'		4'	Shale	668'
6'	Lime	74'		2'	Lime	670'
8'	Shale	82'		3'	Shale	673'
15'	Lime	97'		8'	Lime	681'
9'	Shale	106'		13'	Shale	694'
7'	Lime	113'		5'	Lime	699'
5'	Shale	118'		9'	Shale	708'
2'	Lime	120'		5'	*Sand*	713'
48'	Shale	168'		67'	Shale	780'
17'	Lime	185'				
78'	Shale	263'				
21'	Lime	284'				
6'	Shale	290'				
2'	Lime	292'				
6'	Shale	298'				
11'	Lime	309'				
28'	Shale	337'				
14'	Lime	351'				
3'	Shale	354'				
2'	Lime	356'				
15'	Shale	371'				
22'	Lime	393'				
8'	Shale	401'				
26'	Lime	427'				
4'	Shale	431'				
3'	Lime	434'				
3'	Shale	437'				
6'	Lime	443'				
182'	Shale	625'				
4'	Lime	629'				
3'	Shale	632'				
2'	Lime	634'				
6'	Shale	640'				
7'	Lime	647'				
14'	Shale	661'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	-	760	Portland	A	124 2% Jel
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
8/1/82		Pumping				29.0	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%		
		9 bbls.		2 MCF	bbls.		
Disposition of gas (vented, used on lease or sold)					Perforations		

## TUBING RECORD

Size	Setting depth	Packer set at		