

SIDE ONE

## ★ AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

21-15-20E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.API NO. 15-059-22. 546ADDRESS 222 E. 3rd. StreetCOUNTY FranklinOttawa, Ks. 66067FIELD In-Field\*\*CONTACT PERSON Jim MietchenPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE Leach

PURCHASER \_\_\_\_\_

WELL NO. #4

ADDRESS \_\_\_\_\_

WELL LOCATION SW NW SW - 1485 FSLDRILLING Oil Drillers & Developers825 Ft. from N Line and

CONTRACTOR \_\_\_\_\_

1155 Ft. from W Line ofADDRESS 901 Garfieldthe SW SEC. 21 TWP. 15 RGE. 20 ETopeka, Ks.

## WELL FLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
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|  |  |  |  |

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 800' PBD \_\_\_\_\_SPUD DATE 3/17/82 DATE COMPLETED 9/1/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50 . DV Tool Used? \_\_\_\_\_

## A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ the \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE  
The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. |               |             | TOP | BOTTOM | NAME             | DEPTH    |
|---------------------------------------|---------------|-------------|-----|--------|------------------|----------|
| Thickness of Strata                   | Formation     | Total Depth |     |        | (continued)      | 21-15-20 |
| 20'                                   | Top soil-clay | 20'         |     | 11'    | Lime             | 625'     |
| 48'                                   | Shale         | 68'         |     | 4'     | Shale            | 629'     |
| 6'                                    | Lime          | 74'         |     | 66'    | Lime             | 635'     |
| 11'                                   | Shale         | 85'         |     | 6'     | Shale            | 641'     |
| 10'                                   | Lime          | 95'         |     | 5'     | Lime             | 646'     |
| 10'                                   | Shale         | 105'        |     | 16'    | Shale            | 662'     |
| 2'                                    | Lime          | 107'        |     | 3'     | Lime             | 665'     |
| 3'                                    | Shale         | 110'        |     | 6'     | Shale            | 671'     |
| 2'                                    | Lime          | 112'        |     | 3'     | Lime             | 674'     |
| 5'                                    | Shale         | 117'        |     | 2'     | Shale            | 676'     |
| 11'                                   | Lime          | 128'        |     | 5'     | Lime             | 681'     |
| 36'                                   | Shale         | 164'        |     | 13'    | Shale            | 694'     |
| 4'                                    | Lime          | 168'        |     | 4'     | Lime             | 698'     |
| 10'                                   | Shale         | 178'        |     | 7'     | Shale            | 705'     |
| 4'                                    | Lime          | 182'        |     | 6'     | *Laminated Sand* | 711'     |
| 77'                                   | Shale         | 259'        |     | 89'    | Shale            | 800'     |
| 18'                                   | Lime          | 277'        |     |        |                  |          |
| 1'                                    | Shale         | 278'        |     |        |                  |          |
| 3'                                    | Lime          | 281'        |     |        |                  |          |
| 17'                                   | Shale         | 298'        |     |        |                  |          |
| 8'                                    | Lime          | 306'        |     |        |                  |          |
| 29'                                   | Shale         | 335'        |     |        |                  |          |
| 13'                                   | Lime          | 348'        |     |        |                  |          |
| 4'                                    | Shale         | 352'        |     |        |                  |          |
| 2'                                    | Lime          | 354'        |     |        |                  |          |
| 14'                                   | Shale         | 368'        |     |        |                  |          |
| 24'                                   | Lime          | 392'        |     |        |                  |          |
| 10'                                   | Shale         | 402'        |     |        |                  |          |
| 21'                                   | Lime          | 423'        |     |        |                  |          |
| 5'                                    | Shale         | 428'        |     |        |                  |          |
| 2'                                    | Lime          | 430'        |     |        |                  |          |
| 6'                                    | Shale         | 436'        |     |        |                  |          |
| 4'                                    | Lime          | 440'        |     |        |                  |          |
| 122'                                  | Shale         | 562'        |     |        |                  |          |
| 3'                                    | Lime          | 565'        |     |        |                  |          |
| 49'                                   | Shale         | 614'        |     |        |                  |          |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string                                  | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs/ft.                                                 | Setting depth | Type cement  | Sacks                  | Type and percent<br>additives |
|----------------------------------------------------|-------------------|------------------------------|----------------------------------------------------------------|---------------|--------------|------------------------|-------------------------------|
| Completion                                         | 5 7/8             | 2 7/8<br>10 Rd               | -                                                              | 760           | Portland     | A                      | 124 2% Jel                    |
|                                                    |                   |                              |                                                                |               |              |                        |                               |
|                                                    |                   |                              |                                                                |               |              |                        |                               |
|                                                    |                   |                              |                                                                |               |              |                        |                               |
| Date of first production<br>8/1/82                 |                   |                              | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping |               |              |                        | Gravity<br>29.0               |
| RATE OF PRODUCTION<br>PER 24 HOURS                 |                   | Oil<br>9                     | Gas<br>bbis.                                                   | MCF           | Water<br>2 % | Gas-oil ratio<br>bbis. | CFFB                          |
| Disposition of gas (vented, used on lease or sold) |                   |                              |                                                                |               | Perforations |                        |                               |