



21-15-20E

107 J.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.API NO. 15-059-22. 533ADDRESS 222 E. 3rd StreetCOUNTY FranklinOttawa, Ks. 66067FIELD In-Field**CONTACT PERSON Jim MietchenPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE Leach

PURCHASER _____

WELL NO. 3

ADDRESS _____

WELL LOCATION NE NE NWSW 2475 FSL 4125 FELDRILLING Oil Drillers & Developers1150 Ft. from W Line and

CONTRACTOR _____

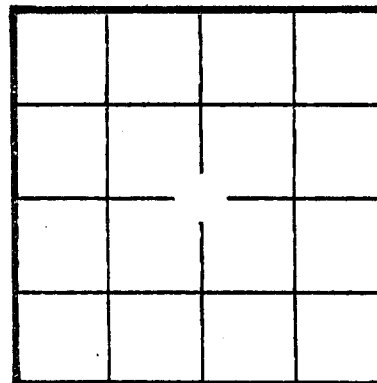
165 Ft. from N Line ofADDRESS 901 Garfieldthe SW4 SEC. 21 TWP. 15 RGE. 20ETopeka, Ks.

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 780' PBDT _____SPUD DATE 3/10/82 DATE COMPLETED 9/1/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLSAmount of surface pipe set and cemented 50 DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, _____James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS the (FOR)(OF) _____OPERATOR OF THE Leach LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF September, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	21-15-20e
20'	Top soil	20'		5'	Shale	636'
48'	Shale	68'		3'	Shale	639'
6'	Lime	74'		18'	Shale	657'
6'	Shale	80'		3'	Lime	660'
15'	Lime	95'		4'	Shale	664'
10'	Shale	105'		1'	Lime	665'
7'	Lime	112'		3'	Shale	668'
5'	Shale	117'		8'	Lime	676'
5'	Lime	122'		15'	Shale	691'
45'	Shale	167'		2'	Lime	693'
18'	Lime	185'		7'	Shale	700'
76'	Shale	261'		6'	*Sand*	706'
16'	Lime	277'		74'	Shale	780'
2'	Shale	279'				
3'	Lime	282'				
17'	Shale	299'				
8'	Lime	308'				
19'	Shale	326'				
1'	Lime	327'				
9'	Shale	336'				
13'	Lime	349'				
4'	Shale	353'				
2'	Lime	355'				
14'	Shale	369'				
24'	Lime	393'				
5'	Shale	428'				
25'	Lime	423'				
5'	Shale	428'				
3'	Lime	431'				
3'	Shale	434'				
6'	Lime	440'				
172'	Shale	612'				
10'	Lime	622'				
6'	Shale	628'				
3'	Lime	631'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	-	760	Portland	A	124 2% Jel
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
8/1/82		Pumping				29.0	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%	Gas-oil ratio	CFPB
		9 bbls.		2 MCF			
Disposition of gas (vented, used on lease or sold)					Perforations		

TUBING RECORD

Size	Setting depth	Pecker set at