

21-15-20E

P1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 15-059-22, 730

ADDRESS 222 E. 3rd Street

COUNTY Franklin

Ottawa, Ks. 66067

FIELD In-Field

**CONTACT PERSON Jim Mietchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

LEASE Leach KCC
Not used.

PURCHASER _____

WELL NO. #8

ADDRESS _____

WELL LOCATION SW NE NW SW - 2000 FSL
4507 FEL

DRILLING Oil Drillers & Developers

825 Ft. from N Line and

CONTRACTOR _____

165 Ft. from W Line of

ADDRESS 901 Garfield

the SW4 SEC. 21 TWP. 15 RGE. 20 E

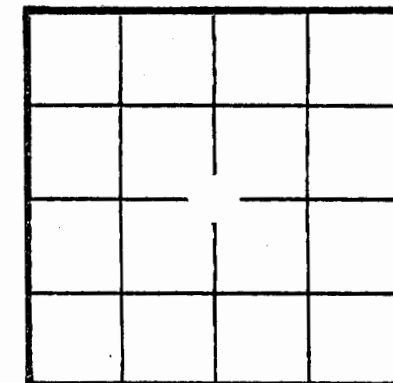
Topeka, Ks.

WELL PLAT

PLUGGING State Geological Survey

CONTRACTOR WICHITA, BRANCH

ADDRESS _____



KCC
KGS
(Office
Use)

TOTAL DEPTH 780' PBTD _____

SPUD DATE 7/3/82 DATE COMPLETED 9/1/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50. DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ the _____ (FOR)(OF) _____

OPERATOR OF THE Leach LEASE, AND IS DULY AUTHORIZED TO MAKE
mation. Within 45 days of completion, a witnessed initial test by the Commission is
required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
20'	Top soil-clay	20'		15'	Shale	652'
66'	Shale	86'		25'	Lime	677'
5'	Lime	91'		11'	Shale	688'
8'	Shale	99'		3'	Lime	691'
15'	Lime	114'		16'	Shale	707'
9'	Shale	123'		2'	Lime	709'
6'	Lime	129'		2'	Shale	711'
5'	Shale	134'		4'	Lime	715'
17'	Lime	151'		5'	Sand	720'
32'	Shale	183'		60'	Shale	780'
19'	Lime	202'				
77'	Shale	279'				
17'	Lime	296'				
12'	Shale	298'				
2'	Lime	300'				
18'	Shale	318'				
9'	Lime	327'				
16'	Shale	343'				
1'	Lime	344'				
14'	Shale	358'				
11'	Lime	369'				
2'	Shale	371'				
4'	Lime	375'				
12'	Shale	387'				
9'	Lime	396'				
2'	Shale	398'				
14'	Lime	412'				
6'	Shale	418'				
24'	Lime	432'				
5'	Shale	441'				
3'	Lime	440'				
1'	Shale	441'				
8'	Lime	449'				
168'	Shale	617'				
10'	Lime	637'				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	-	760	Portland	A	124 2% Jel
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
8/1/82		Pumping				29.0	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio		
		9		2 %			
		bbls.		MCF	bbls.		
Disposition of gas (vented, used on lease or sold)					Perforations		