

21-15-20E

P1

JG

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.API NO. 15-059-22, 730ADDRESS 222 E. 3rd StreetCOUNTY FranklinOttawa, Ks. 66067FIELD In-Field\*\*CONTACT PERSON Jim MietchenPROD. FORMATION SquirrelPHONE (913) 242-2700LEASE Leach

PURCHASER \_\_\_\_\_

KCC  
per recd.

ADDRESS \_\_\_\_\_

WELL NO. #8DRILLING Oil Drillers & DevelopersWELL LOCATION SW NE NW SW - 2000 FSL

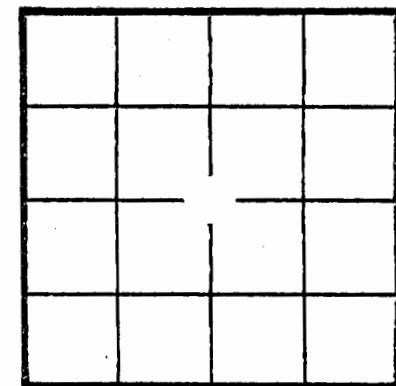
CONTRACTOR \_\_\_\_\_

ADDRESS 901 Garfield825 Ft. from N Line andTopeka, Ks.165 Ft. from W Line ofState Geological Surveythe SW4 SEC. 21 TWP. 15 RGE. 20 E

PLUGGING \_\_\_\_\_

## WELL PLAT

CONTRACTOR \_\_\_\_\_



ADDRESS \_\_\_\_\_

KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 780' PBTD \_\_\_\_\_SPUD DATE 7/3/82 DATE COMPLETED 9/1/82ELEV: GR        DF        KB       DRILLED WITH (CABLE) ROTARY (AIR) TOOLSAmount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, \_\_\_\_\_James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWEORN UPON HIS OATH,DEPOSES THAT HE IS the (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Leach ~~reached by phone regarding~~ LEASE, AND IS DULY AUTHORIZED TO MAKE information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Thickness of Strata				21-15-20e
			(continued)	
20'	Top soil-clay	20'		
66'	Shale	86'	Shale	652'
5'	Lime	91'	Lime	677'
8'	Shale	99'	Shale	688'
15'	Lime	114'	Lime	691'
9'	Shale	123'	Shale	707'
6'	Lime	129'	Shale	711'
5'	Shale	134'	Lime	715'
17'	Lime	151'	Sand	720'
32'	Shale	183'	Shale	780'
19'	Lime	202'		
77'	Shale	279'		
17'	Lime	296'		
12'	Shale	298'		
2'	Lime	300'		
18'	Shale	318'		
9'	Lime	327'		
16'	Shale	343'		
1'	Lime	344'		
14'	Shale	358'		
11'	Lime	369'		
2'	Shale	371'		
4'	Lime	375'		
12'	Shale	387'		
9'	Lime	396'		
2'	Shale	398'		
14'	Lime	412'		
6'	Shale	418'		
24'	Lime	432'		
5'	Shale	441'		
3'	Lime	440'		
1'	Shale	441'		
8'	Lime	449'		
168'	Shale	617'		
10'	Lime	637'		

## Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	-	760	Portland	A	124 2% Jel
Date of first production	8/1/82	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
		Pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF	Water 2 %		Gas-oil ratio bbls.		CFPB
Disposition of gas (vented, used on lease or sold)				Perforations			