

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Land Investments, Inc.

API NO. 15-059-22, 731

ADDRESS 222 E. 3rd Street

COUNTY Franklin

Ottawa, Ks. 66067

FIELD In-Field

**CONTACT PERSON Jim Mietchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

LEASE Leach

PURCHASER _____

WELL NO. #9

ADDRESS _____

WELL LOCATION SW NW NW SW - 1000 FSL
SW - 5118 FSL

DRILLING Oil Drillers & Developers

1155 Ft. from N Line and 1000 FSL

CONTRACTOR _____

1155 Ft. from W Line of

ADDRESS 901 Garfield

the SW4 SEC. 21 TWP. 15 RGE. 20 E

Topeka, Ks.

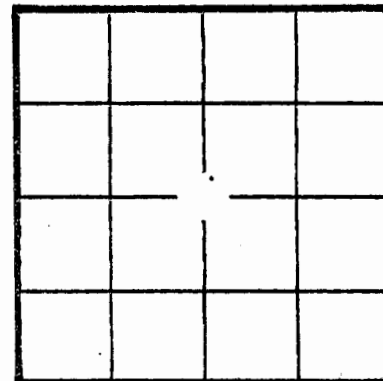
WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

State Geological Survey
WICHITA, BRANCH



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 716' PBDT _____

SPUD DATE 7/3/82 DATE COMPLETED 9/1/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____

James L. Mietchen

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF) _____

OPERATOR OF THE Leach LEASE, AND IS DULY AUTHORIZED TO MAKE

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			(continued)	
69'	Top soil-clay	69'		4'	Lime	450'
8'	Lime	77'		175'	Shale	625'
7'	Shale	84'		4'	Lime	629'
15'	Lime	99'		3'	Shale	632'
9'	Shale	108'		4'	Lime	636'
7'	Lime	115'		8'	Shale	644'
4'	Shale	119'		6'	Lime	650'
3'	Lime	122'		12'	Shale	662'
10'	Shale	132'		4'	Lime	666'
5'	Lime	137'		2'	Shale	670'
7'	Shale	154'		14'	Lime	684'
3'	Lime	157'		12'	Shale	696'
12'	Shale	169'		3'	Shale	702'
20'	Lime	189'		3'	Lime	705'
44'	Shale	233'		4'	Shale	709'
15'	Lime	248'		7'	Sand	716'
17'	Shale	265'				
2'	Lime	267'				
1'	Shale	268'				
18'	Lime	286'				
5'	Shale	291'				
3'	Lime	294'				
8'	Shale	302'				
9'	Lime	311'				
28'	Shale	339'				
14'	Lime	353'				
3'	Shale	356'				
3'	Lime	359'				
12'	Shale	371'				
25'	Lime	396'				
8'	Shale	404'				
24'	Lime	428'				
4'	Shale	432'				
12'	Lime	444'				
2'	Shale	446'				

21-15-20e

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 10 Rd	-	760	Portland	A	124 2% Jel

Date of first production 8/1/82		Producing method (flowing, pumping, gas lift, etc.) Pumping				Gravity 29.0	
RATE OF PRODUCTION PER 24 HOURS		Oil 9 bbls.	Gas	Water 2 % MCF	Gas-oil ratio		CFPB
Disposition of gas (vented, used on lease or sold)					Perforations		