

21-15-20E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873  
Name Painter Oil Company  
Address Rt. 2, Box 141 B  
City/State/Zip Wellsville, KS 66092

Purchaser Inland Purchasing & Transportation Inc.

Operator Contact Person Joe Smith  
Phone 913-242-7310

Contractor: License # 6807  
Name Oil Drillers & Developers Inc.

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  MJ  Delayed Comp.  
 Dry PLUGGED  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/26/85 1/6/86 1/6/86  
Spud Date Date Reached TD Completion Date  
780'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-059-24120  
County Franklin  
SW NW SW Sec. 21 Twp. 15 Rge. 20  East  West

1485 Ft North from Southeast Corner of Section  
5115 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

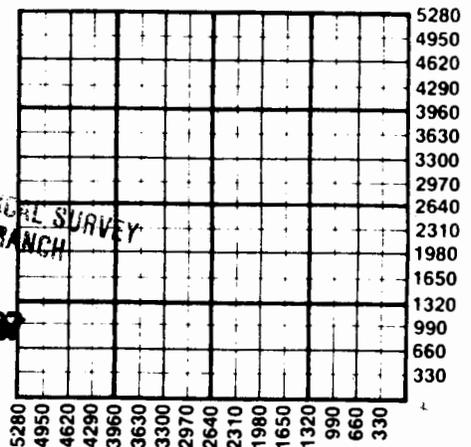
Lease Name Russell Leach Well # 12

Field Name In-Field

Producing Formation 1st Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Painter Oil Company Lease Name Russell Leach Well # 12

Sec. 21 Twp. 15 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	459'	627'
Lime	627'	636'
Shale	636'	677'
Lime	677'	680'
Shale	680'	693'
Lime	693'	696'
Shale	696'	722'
Laminated Sand	722'	724'
Shale	724'	800'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		40'	Portland	15	
Dry Hole							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

21-15-20E

SHEET LOG

WELL NO. 12  
 FARM Russell Leach  
 STATE Kansas COUNTY Franklin  
 SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_  
 FOR WELL OWNER Max Painter

COMMENCED SPUDING \_\_\_\_\_  
 FINISHED DRILLING \_\_\_\_\_  
 DRILLER'S NAME \_\_\_\_\_  
 DRILLER'S NAME \_\_\_\_\_  
 A.P.I. NO. \_\_\_\_\_

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>	<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
0'	Topsoil & Clay	40'	11'	Lime	367'
43'	Shale	83'	3'	Shale	370'
6'	Lime	89'	3'	Lime	373'
7'	Shale	96'	14'	Shale	387'
16'	Lime	112'	8'	Lime	395'
8'	Shale	120'	2'	Shale	397'
8'	Lime	128'	16'	Lime	412'
3'	Shale	131'	5'	Shale	417'
19'	Lime	150'	26'	Lime	443'
30'	Shale	180'	3'	Shale	446'
20'	Lime	200'	13'	Lime	459'
76'	Shale	276'	168'	Shale	627'
16'	Lime	292'	9'	Lime	636'
2'	Shale	294'	41'	Shale	677'
3'	Lime	297'	3'	Lime	680'
16'	Shale	313'	13'	Shale	693'
10'	Lime	323'	3'	Lime	696'
33'	Shale	356'	28'	Shale	722'
			2'	2 Lmt. Sand	724'
			56'	Shale	780'

TD 780 feet

AUG 17 1987  
 KANSAS GEOLOGICAL SURVEY  
 WICHITA BRANCH