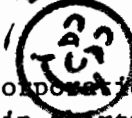


TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____



SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Commission on Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F N/A Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,258

ADDRESS 222 E. 3rd COUNTY Franklin

Ottawa, KS 66067 FIELD Baldwin

** CONTACT PERSON Jim Meitchen PROD. FORMATION N/A

PHONE 913-242-2700

PURCHASER N/A LEASE Madl

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Evans Energy Development, Inc. 1885 Ft. from North Line and

ADDRESS 401 S. Main #11 1700 Ft. from West Line of

Ottawa, KS 66067 the NW(Qtr.) SEC 22 TWP 15 RGE 20 (W).

PLUGGING CONTRACTOR Consolodated Oil Well Services

ADDRESS P.O. Box 884

Chanute, KS 66720

TOTAL DEPTH 905 PBSD N/A

SPUD DATE 6/20/83 DATE COMPLETED 6/24/83

ELEV: GR unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 40 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Meitchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Meitchen (Name)

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

752
495
257

OPERATOR Kansas Oil Properties, Inc. LEASE Mad1

SEC. 22 TWP. 15 RGE. 30E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; Cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------|-------|
| X Check if no Drill Stem Tests Run. | | | | |
| Topsoil & Clay | | 16 | | |
| Sand | | 24 | | |
| Sahel | | 91 | | |
| Lime | | 98 | | |
| Shale | | 105 | | |
| Lime | | 120 | | |
| Shale | | 129 | | |
| Lime | | 136 | | |
| Shale | | 141 | | |
| Lime | | 158 | | |
| Shale | | 194 | | |
| Lime | | 206 | Lane | |
| Shale | | 286 | hIola | |
| Lime | | 308 | | |
| Shale | | 327 | | |
| Lime | | 334 | | |
| Shale | | 368 | | |
| Lime | | 382 | | |
| Shale | | 393 | | |
| Lime | | 420 | | |
| Shale | | 429 | | |
| Lime | | 454 | | |
| Shale | | 459 | Hertha | |
| Lime | | 472 | | |
| Shale | | 481 | | |
| White Sand | | 487 | | |
| Shale | | 598 | | |
| Sand | | 603 | | |
| Shale | | 692 | | |
| Lime | | 695 | | |
| Shale | | 698 | | |
| Lime | | 699 | | |
| Shale & Shells | | 706 | | |
| Lime | | 709 | | |
| Shale & Shells | | 715 | | |
| Shale | | 729 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 9" | 6" | | 40 | Portland | 32 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Kansas Oil Sales

LEASE NAME Mad1

SEC. 22 TWP. 15 RGE. 20

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|----------|------|-------|
| Lime | | 731 | | |
| Shale | | 740 | | |
| Broken Sand | | 743 | | |
| White Sand | | 745 | | |
| Broken Sand | | 747 | | |
| Shale | | 785 | | |
| Broken Sand | | 788 | | |
| Shale | | 797 | | |
| Sand | | 800.5 | | |
| Shale | | 801 | | |
| Sand | | 802 | | |
| Broken Sand | | 805 | | |
| Shale | | 819 | | |
| Coal | | 822 | | |
| Shale | | 832 | | |
| Lime | | 834 | | |
| Shale | | 841 | | |
| Sandy Shale | | 847 | | |
| Shale | | 856 | | |
| Lime | | 858 | | |
| Shale | | 862 | | |
| Coal | | 866 | | |
| Shale | | 888 | | |
| Sand | | 893 | | |
| Shale | | 905 T.D. | | |

FORMERLY KNOWN AS
 HOWARD BRANCH