

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

```
Operator: License # 8389
Name GREENWOOD RESOURCES
Address 315 INVERNESS WAY SOUTH
Englewood, CO 80112
City/State/Zip
```

Operator Contact Person Poul Poulsen.....
Phone (303) 790-1266.....

Contractor: License # 5666
Name Finch Drilling

Wellsite Geologist... Jim Steleman
Phone... (913) 782-3191

PURCHASER.....Amoco.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.7-2-84...	.7-6-84.....	.7-10-84....
Spud Date	Date Reached TD	Completion Date

..892'.....	844'.....
otal Depth	PBTU

Amount of Surface Pipe Set and Cemented at..33 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 845.....feet depth to surface/.100SX cmt

API NO. 15-059-23, 511..... 15-059-23577

County. FRANKLIN

SE SW NE Sec. 23 Twp. 15 Rge. 20... ☒ East
☐ West

.3950.... Ft North from Southeast Corner of Section
 .1360.... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

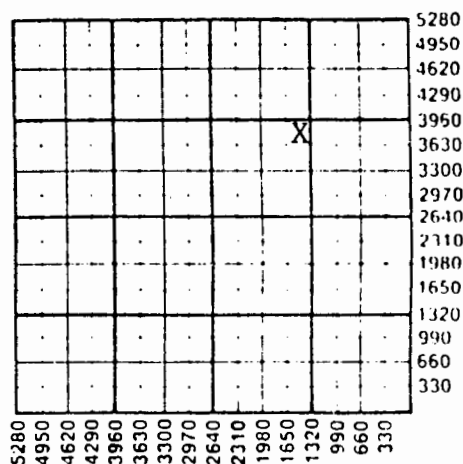
Lease Name Joe Broers Well # 31.134

Field Name. Baldwin.....

Producing Formation..Squirrel Sand.....

Elevation: Ground..N/A.....KB..N/A.....

Section Plat



* WATER SUPPLY INFORMATION

Source of water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
1. Disposal of waste
2. Disposal of waste
3. Disposal of waste
4. Disposal of waste
5. Disposal of waste
6. Disposal of waste
7. Disposal of waste
8. Disposal of waste
9. Disposal of waste
10. Disposal of waste
11. Disposal of waste
12. Disposal of waste
13. Disposal of waste
14. Disposal of waste
15. Disposal of waste
16. Disposal of waste
17. Disposal of waste
18. Disposal of waste
19. Disposal of waste
20. Disposal of waste
21. Disposal of waste
22. Disposal of waste
23. Disposal of waste
24. Disposal of waste
25. Disposal of waste
26. Disposal of waste
27. Disposal of waste
28. Disposal of waste
29. Disposal of waste
30. Disposal of waste
31. Disposal of waste
32. Disposal of waste
33. Disposal of waste
34. Disposal of waste
35. Disposal of waste
36. Disposal of waste
37. Disposal of waste
38. Disposal of waste
39. Disposal of waste
40. Disposal of waste
41. Disposal of waste
42. Disposal of waste
43. Disposal of waste
44. Disposal of waste
45. Disposal of waste
46. Disposal of waste
47. Disposal of waste
48. Disposal of waste
49. Disposal of waste
50. Disposal of waste
51. Disposal of waste
52. Disposal of waste
53. Disposal of waste
54. Disposal of waste
55. Disposal of waste
56. Disposal of waste
57. Disposal of waste
58. Disposal of waste
59. Disposal of waste
60. Disposal of waste
61. Disposal of waste
62. Disposal of waste
63. Disposal of waste
64. Disposal of waste
65. Disposal of waste
66. Disposal of waste
67. Disposal of waste
68. Disposal of waste
69. Disposal of waste
70. Disposal of waste
71. Disposal of waste
72. Disposal of waste
73. Disposal of waste
74. Disposal of waste
75. Disposal of waste
76. Disposal of waste
77. Disposal of waste
78. Disposal of waste
79. Disposal of waste
80. Disposal of waste
81. Disposal of waste
82. Disposal of waste
83. Disposal of waste
84. Disposal of waste
85. Disposal of waste
86. Disposal of waste
87. Disposal of waste
88. Disposal of waste
89. Disposal of waste
90. Disposal of waste
91. Disposal of waste
92. Disposal of waste
93. Disposal of waste
94. Disposal of waste
95. Disposal of waste
96. Disposal of waste
97. Disposal of waste
98. Disposal of waste
99. Disposal of waste
100. Disposal of waste

☒ Repressuring

Docket # 96-934-C (C-16, 816)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of the completion of any well. Rule 82-3-130 and 82-3-107 apply. **RECEIVED**
STATE CORPORATION COMMISSION
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **SEP 07 1984**
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **CONSERVATION DIVISION**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

804.0-805.0-Sd. Br. Brn. F.G. Massive

Surface sand

805.0-806.0-Sd. Brn. F.G.,

Lansing Lime

168'

194'

806.0-806.9-Sd. Brn. F.G., F.Poro, Lam

Kansas City

272'

350'

806.9-808.9-Sd. Brn. F.G. cr Strat.

Iola

350'

398'

F.Poro, 5% shale

30' Lime

460'

483'

808.9-809.7-Sh- Gr.

20' Lime

490'

514'

809.7-810.7-Sd- Brn, F.G., Poor Poro, ~~cr~~ ^{stat.}

Hertha

520'

532'

810.7-813.7-Sd- Brn, F.G. Poor Poro, cr. stat. -Pawnee

Cherokee

706'

712'

813.7-818.2-Sh- LTgt, sd lenses to 2",

Squirrel Sd.

797'

813'

70% shale

818.2-823.6-Sh- Gr, Tr. Sd. Lam.

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Open Hole ☒ Perforation☐ Sold☐ Other (Specify)

..802'-815'.....

☐ Used on Lease☐ Dually Completed☐ CommingledCASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	..9.3/8"	7"	23#	33'	...Type 1	3...	
...Production	..5.1/2"	2.7/8"	5.9#	..845'	50/50 Poz.	..62..	2% CACL 2% gel
.....					..OWC	35..	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....2.....	...802'-815'..27..Holes.....	100. gal. HCL. 15%.....	...815'..
.....		SWE. 4200. gal. gel. water..	
.....		1300#. 10/30, ..2700#. Rock.....	
.....		Salt..BD200#, ..AIR. 20. BPM. ALP..1600#	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	825'	--		

Date of First Production	Producing Method
7-30-84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.7 Bbls	-- MCF	2.5 Bbls		CFPB