

15-059-21740 6-15-98

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6288Name: DALE FLYNNAddress 3995 THOMAS RDCity/State/Zip WELLSVILLE, KS 66092

Purchaser: _____

Operator Contact Person: DALE FLYNNPhone (913) 883-2011Contractor: Name: HUGHS DRILLING COLicense: 5682

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry ☒ Workover

☒ Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ S16W
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: DALE FLYNNWell Name: NO. 4Comp. Date 2-13-81 Old Total Depth 845'

598' Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

1-30-81 2-5-81 2-13-81

Spud Date Date Reached TD Completion Date

API NO. 15- 059-19103-0000County FRANKLIN____ Sec. 24 Twp. 15S Rge. 20E1000 Feet from S/N (circle one) Line of Section165 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name FLYNN LEASE Well # 4

Field Name _____

Producing Formation NOBTOwn--GAS

Elevation: Ground _____ KB _____

Total Depth 598' PBD _____

Amount of Surface Pipe Set and Cemented at _____ Fee

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set _____ Fee

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

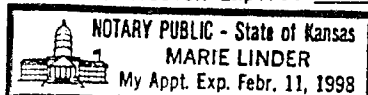
Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walt FlynnTitle Owner Date 5-25-95Subscribed and sworn to before me this 25th day of May, 19 95.Notary Public Marie LinderDate Commission Expires Feb. 11, 1998

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution

____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Operator Name DALE FLYNN Lease Name FLYNN Well # 4
 Sec. 24 Twp. 15 Rge. 20 ☒ East ☐ West
 County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 #1 SQUIRREL SAND 786 808

List All E. Logs Run:
 NUCLEAR WELL LOG--ADAMS JETWELL SERVICE
 CHANUTE, KS

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	8"	6 1/4"		12.55'	PORTLAND	not known	none
PRODUCTION	5 1/4"	2 7/8"	10 lb	843.75	PORTLAND	95	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☒ Protect Casing	528 537	PORTLAND	unknown	
☐ Plug Back TD	598-			
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2 1/8 GLASS & ALUMINUM	50 sacks sand 10/20	788 to
		25 sacks sand 12/30	807

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1"	785'			
Date of First, Resumed Production, SWD or Inj.	2-17-81	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 4 1/2 Bbls.	Gas Mcf	Water 60 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6288

Name: DALE FLYNN

Address 3995 THOMAS RD

City/State/Zip WELLSVILLE, KS 66092

Purchaser: Private Domestic Use

Operator Contact Person: DALE FLYNN

Phone (913) 883-2011

Contractor: Name: HUGHES DRILLING CO

License: 5682

Wellsite Geologist: None

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: DALE FLYNN

Well Name: NO. 4

Comp. Date 2-5-81 Old Total Depth 838' 1

☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back 598' ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

12.7.94 12.23.94
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 059-21 7400001
County FRANKLIN 24-15-20E

NW-NW-SW-SW Sec. 24 Twp. 15S Rge. 20E
1000 715 Feet from SE (circle one) Line of Section
165 2431 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FLYNN LEASE Well # 4

Field Name

Producing Formation KNOBTOWN--GAS

Elevation: Ground KB

Total Depth 598' PSTD

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan REWORK 8-21-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Flynn

Title Owner Date 5-25-95

Subscribed and sworn to before me this 25th day of May 19 95.

Notary Public Marie Linder

Date Commission Expires Feb. 11, 1998



K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☐ Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
	☐ NGPA
	☐ Other
	(Specify) <u> </u>

Operator Name **905-21-45**

Lease Name _____ Well # _____

Sec. _____ Twp. _____ Rge. _____
☐ East
☐ West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests - g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l .., hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No
☒ Yes ☐ No

Electric Log Run
Submit Copy.
Y900
List All Log Runs

☒ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

NUCLEAR WELL LOG - ADAMS JETWELL SERVICE
CHANUTE, KS.

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8	6 1/4"		12.55	Class "A"	N/A	None
Production	5 1/4"	2 7/8"	10 #	843.75	Portland	95	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	600'-845'	Portland "A"	28	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	528'-537'	250. gallons 15% HCl	528'-537'

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	1-3-95	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 4.5 Bbls.	Gas 67 Mcf	Water Bbls.	Gas-Oil Ratio Grav

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____
Production Interval: 528'-537'