

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name: Painter Oil Co., Inc.
Address: Rt. 2 Box 141-B
City/State/Zip: Wellsville, KS 66092

Purchaser: INLAND Purchasing & Trans. Co.
Wichita, KS

Operator Contact Person: Jerry L. Hardsaw
Phone: (913) 242-7310

Contractor: License # 5666
Name: Finch's Drilling

Wellsite Geologist: none
Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date: 1/16/86 Date Reached TD: 1/16/86 Completion Date: 1/16/86

Total Depth: 765' PBTB

Amount of Surface Pipe Set and Cemented at: 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth, to.....w/.....SX cmt

API NO. 15-059-24,136
County: Franklin
NE. SW. NW Sec. 28 Twp. 15 Rge. 20 ☒ East ☐ West

2405 Ft North from Southeast Corner of Section
4450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

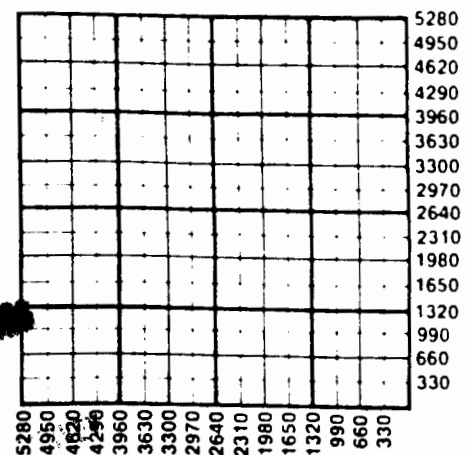
Lease Name: James Baker Well # 6-B

Field Name: Wildcat

Producing Formation: First Squirrel

Elevation: Ground.....KB.....

Section Plat



APR 15 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

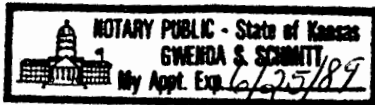
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Field Superintendent Date 4/9/86

Subscribed and sworn to before me this 9th day of April 1986
Notary Public Gwenda S. Schmitt
Gwenda S. Schmitt
Date Commission Expires 6/25/86

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other (Specify)
.....		
.....		



RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

APR 13 1986

CONSERVATION DIVISION

Sec. 15 Rge. 28

SIDE TWO

28-15-20E

8

Operator Name **Painter Oil Co., Inc.** Lease Name **James Baker** Well # **6-B**

Sec. **28** Twp. **15** Rge. **20** ☒ East ☐ West County **Franklin**
 METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

695.5' - 702.5'

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	1	0	0		

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Thickness	Formation	Total Dept
8'	Topsoil	8'
8' 8'	Sand	16'
43'	Shale	61'
5'	Lime	66'
6'	Shale	72'
16'	Lime	88'
10'	Shale	98'
7'	Lime	105'
3'	Shale	108'
20'	Lime	128'
28'	Shale	156'
18'	Lime	174'
76'	Shale	250'
22'	Lime	272'
18'	Shale	290'
8'	sand	298'
24'	Shale	322'
19'	Lime	341'
13'	Shale	354'
24'	Lime 10Ft.	378'

Name	Top	Bottom
Thickness	Formation	Total D.
3'	Shale	415'
13'	Lime Hertha	428'
8'	Shale	436'
40'	Shale	476'
4'	Sand Shaley shows	480'
5'	Sand White oil	485'
170'	Shale	635'
8'	Lime	663'
17'	Shale Limey	680'
2'	Lime	682'
2'	Shale	684'
2'	Lime	686'
4'	Shale, white, Limey	690'
1;	Sand, circulate oil	691'
3'	Sandy Shale odor	694'
8'	Sand good bleeds oil	702'
1;	Sand broen, bleeds	703'
2'	Sandy Shale	705'
16'	Shale	721'
1'	Lime	722'
43'	Shale	765'

26' **CASING RECORD** ☒ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	9.5/8"	6.2"		40'	portland	15	2% gel
...COMPLETION	5.5/8"	2.7/8"			port	65	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	695.5' - 702.5'	100 BBLS oil, 70 sacks sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production **1/30/86** Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....